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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

APR 19 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4990 & K-5058	

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation ✓	8. Farm or Lease Name Allied "A" Comm.
3. Address of Operator P. O. Drawer 831, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>22</u> TOWNSHIP <u>20S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3248' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Corrected report

Spud 9:00 am 4/1/74

Ran 12 jts of 13-3/8" 48# ST&C casing, set @ 355'. Cemented w/350 sx Class C 2% CaCl w/1/4# flo-seal/sx. Plug down @ 9:00 pm 4/1/74. Circulated out approximately 50 sx. After 18 hrs, nipples up and tested casing w/400# for 30 mins. Test OK.

4/5/74 Ran 51 jts of 8-5/8" 24# J-55 casing, set @ 2125'. Ran 2 cement baskets, set @ 840' and 420'. Cemented w/800 sx Howco lite w/1/4# flo-seal, 5# gilsonite/sx, 2% CaCl, followed w/150 sx Class C 2% CaCl. Circulated out approximately 75 sx. Plug down @ 4:30 pm 4/5/74. WOC 20 hrs, tested BOP to 1500# for 30 mins., test OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Dallery TITLE President DATE 4/18/74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE APR 19 1974

CONDITIONS OF APPROVAL, IF ANY: