

FLUID SAMPLE DATA					
Sampler Pressure_____	2150	P.S.I.G.	Date	5-2-74	Ticket Number 598119
Recovery: Cu. Ft. Gas _____	10		Kind of Job	OPEN HOLE	Halliburton District ARTESIA
cc. Oil _____	0		Tester	MR. SUESS	Witness MR. RYAN
cc. Water _____	0		Drilling Contractor	MORANCO	BC S
cc. Mud _____	0		EQUIPMENT & HOLE DATA		
Tot. Liquid cc. _____	0		Formation Tested	Morrow	
Gravity _____ * API @ _____ °F.			Elevation	3248' GL	Ft.
Gas/Oil Ratio _____ cu. ft./ bbl.			Net Productive Interval	20'	Ft.
RESISTIVITY CHLORIDE CONTENT			All Depths Measured From	11.6' Kelly Bushing	
Recovery Water _____ @ _____ °F. _____ ppm			Total Depth	10749'	Ft.
Recovery Mud _____ @ _____ °F. _____ ppm			Main Hole/Casing Size	7 7/8"	
Recovery Mud Filtrate _____ @ _____ °F. _____ ppm			Drill Collar Length	529' I.D. 2.25"	
Mud Pit Sample _____ @ _____ °F. _____ ppm			Drill Pipe Length	10180' I.D. 3.826"	
Mud Pit Sample Filtrate _____ @ _____ °F. _____ ppm			Packer Depth(s)	10604' - 10610'	Ft.
Mud Weight _____ 10.0 vis 37 cp			Depth Tester Valve	10574'	Ft.
Cushion TYPE AMOUNT			Surface Choke	1" ADJ.	Bottom Choke .75"
Recovered 400 Feet of Drilling mud					
Recovered 60 Feet of Formation water					
Recovered Feet of					
Recovered Feet of					
Remarks See production test data sheet.....					
Gauge No. 281 Gauge No. 90 Gauge No.					
Depth: 10592' Ft. Depth: 10745' Ft. Depth:					
Hour Clock Hour Clock Hour Clock					
Blanked Off No Blanked Off Yes Blanked Off					
A.M. A.M. P.A.M.					
Actual 165 °F. Pressures Pressures Pressures					
Field Office Field Office Field Office					
Initial Hydrostatic 5486 5466 5603 5573					
Flow Initial 1424 1535 1538 1535					
Final 2872 2915 2894 2915					
Closed in 4439 4478 4474 4478					
First Period Flow Initial 1467 1560 1538 1560					
Second Period Final 2872 2915 2894 2915					
Closed in 4376 4398 4390 4398					
Third Period Flow Initial					
Final					
Closed in					
Final Hydrostatic 5445 5434 5561 5540					