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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ ☐
5. State Oil & Gas Lease No. K-4990

JUN 14 1974

6. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
6. TYPE OF COMPLETION WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
7. Name of Operator Penroc Oil Corporation

7. Unit Agreement Name
8. Farm or Lease Name Allied "A" Comm.
9. Well No. 1

3. Address of Operator P. O. Drawer 831, Midland, Texas 79701
4. Location of Well

10. Field and Pool, or Well Unit Undes. Morrow
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UNIT LETTER N LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM
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12. County Eddy

THE South LINE OF SEC. 22 TWP. 20S RGE. 27E NMPM
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15. Date Spudded 4/1/74	16. Date T.D. Reached 5/5/74	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 3248' GR 3259' KB 3249'	19. Elev. Casinghead
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20. Total Int. in 11,050'	21. Plug Back T.D. 10,928'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-11,050'	Cable Tools None
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24. If Flowing Interval(s), of this completion - Top, Bottom, Name 10,669-10,792' Morrow	25. Was Directional Survey Made No
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26. Type Electric and Other Log Run Compensated Density and Guard	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	355'	17"	350 sxs.	None
8 5/8"	24#	2125'	11"	950 sxs.	None
4 1/2"	16.60#	10,965'	7 7/8"	985 sxs.-2 stgs.	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10,560'	10,560'

31. Perforation Record (Interval, size and number) 10,669-675'; 10,705-711'; 10,720-759' 10,782-792' 1 1/2" (65 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10,669-792 AMOUNT AND KIND MATERIAL USED Natural
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33. PRODUCTION Date First Production WO Connection Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in	Date of Test 5/28/74 Hours Tested 3'45" Choke Size 15/64" Prod'n. For Test Period None Oil - Bbl. None Gas - MCF 1,836 Water - Bbl. None Gas - Oil Ratio --
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34. Shut-in Waiting on connection	Test Witnessed By El Paso Natural Gas Co.
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35. List of Attachments Compensated Density Log, DST's (6), Guard Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED B. J. Dalky TITLE President DATE 6/12/74
