STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-1-78

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
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O. C. D.
ARTESIA, OFFICE

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LAND OFFICE		
TRANSPORTER — OIL	✓	
TRANSPORTER — GAS	✓	
OPERATOR	✓	
PRORATION OFFICE		

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: Penroc Oil Corporation

Address: P. O. Drawer 831, Midland, Texas 79702

Reason(s) for filing (Check proper box)
- New Well [ ]
- Recompletion [X]
- Change in Ownership [ ]

Change in Transporter of:
- Oil [ ]
- Casinghead Gas [ ]
- Dry Gas [ ]
- Condensate [ ]

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Allied "A" Comm.	1	~~Undesignated~~ Penlon - Bone Spring	State	K-499

Location
Unit Letter N : 1980 Feet From The West Line and 660 Feet From The South
Line of Section 22 Township 20S Range 27E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co.	P. O. Box 159, Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co.	4001 Penbrook, Odessa, Texas 79762

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	22	20S	27E	Yes	9-18-75

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X					X		X

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Recompletion Commenced 11-2-84	12-1-84	11,050'	6727'

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3248 GR 3259 KB	Bone Spring	~~6503'~~ 6452	6380'

Perforations: 6503-6516', 6452-6462, 6606-6626

Depth Casing Shoe:

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13 3/8"	355'	350 Sxs.
11"	8 5/8"	2125'	950 Sxs.
7 7/8"	4 1/2"	10,965'	985 Sxs.- 2 stag
	2 3/8"	6380'	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Post ID-2 12-27-84 Comp BS

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-14-84	12-1-84	Flow	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hrs.	80#	0-packer	16/64"
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
31 bbls	31	0	54

(X)

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E J Dalbey
(Signature)

President
(Title)

12/6/84
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 17 1984, 19

BY ORIGINAL SIGNED BY LARRY BROOKS

TITLE GEOLOGIST - NMOCD

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.