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CONDITIONS OF APPROVAL, IF ANY

				•				
		α	mented application	alia				
NO. OF COPIES RECEIVED	7	í	Caseth+ In t.					
DISTRIBUTION	, NE	NEW MEXICO OIL CONSERVATION COMMISSION				30-015-21123		
SANTAFE	1 ""	MEXICO OIL CONSI		N	Form C-101			
FILE	1		RECEIV	ED	Revised 1-1-			
U.S.G.S. 2	1				•	te Type of Lease		
LAND OFFICE	4		244// 1 10	74	STATE			
OPERATOR	4		MAY 1 19	1/4		l & Gas Lease No.		
OPERATOR	_				K-40	J96		
O. C. C.						THE THE PARTY OF T		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PANISHED RECKOFFICE								
in. Type of Work						eement Name		
DRILL		DEEPEN 🂢						
b. Type of Well		DEEPEN M	PLUG	BACK	8 Form or I	Lease Name		
WELL X GAS DINES RE		ENTER SINGLE X MULTIPLE ZONE			Avalon State			
2. Name of Operator				ZONE				
Penroc Oil Cor		9. Well No.						
3. Address of Operator	POTACION	<i>V</i>			1	<u>L</u>		
P. O. Drawer 8	31. Midla	nd Tavas 70	701	İ	10. Field and Pool, or Wildcat			
P. O. Drawer 831, Midland, Texas 79701						Wildcat		
UNIT LETTER	E Lo	CATED 1980	FEET FROM THENort	h LINE	777711			
AND 660 FEET FROM THE	West u	NE OF SEC. 23	TWP. 20S RGE. 2	7E NMPM				
				IIIIII	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Allillillillilli					Eddy			
			HHHHHH	<i>HHHH</i>	rriiin	HHHHhm		
					.//////			
	1111111	444444	19. Proposed Depth	9A. Formation	7111111	20. Rotary or C.T.		
		///////////////////////////////////////	9000	Wolfc				
21. Elevations (Show whether DF, RT, et	c.) 21A. Kind	& Status Plug. Bond		HOTTE		Rotary		
3312 GR	Bla	nket-Active	Moranco		22. Approx	t. Date Work will start		
23.						/15/74		
	F	PROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE SIZE	E OF CASING			· · · · · · · · · · · · · · · · · · ·				
		WEIGHT PER FOOT		SACKS OF	CEMENT	EST. TOP		
11"	<u>8 5/8"</u>	32	1069'	500		Circ.		
7 7/8"	4 1/2"	11.6	9000	250		7500		
]						
'		1	1	i				
Well was no		10/74	_					
Well was pi	.uggea 4/1	19/14, no su	face casing	pulled,	cemen	t plugs @		
4900-5000	(35 sx);	2350-2500'	(50 sx); 1000	-1100'	(60 sx); 10 sx		
@ surface.						• •		
Will drill	out plug	s and deepen	to 00001					
	out pruga	and deeben	LO 9000°.					
-								
Blow-out pr	eventer p	program:						
Double hydraulic 1500 Series Shaffer blow-out preventer								
and 1500 Series Choke Manifold.								
and 1500 Series Choke Manifold. APPROVAL VALID								
FOR 90 DAYS UNLESS								
POR 90 DATE OF THE PROPERTY OF								
9-8-7 (
IN ABOVE SPACE DESCRIBE PROPOSE TIVE ZONE, GIVE BLOWOUT PREVENTER PROG	D PROGRAM: IF P	PROPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA ON	PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC		
I hereby certify that the information shows is true and complete the information shows in the infor								
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
Signed 8. 4	lee.	Tal. Desc-	dont			a a /m .		
		Tüle Presi	uent	Do	se 4/3	30/74		
(Dis space for State Use)								
\mathcal{A}								
APPROVED BY M. U. Ste	sell	TITLE OIL AND GAS	S INSPECTOR		MAY	8 1974		
				D/	ATE			

NEW EXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator Penroc Oil Corporation Avalon-State Unit Letter Section Township Eddy E 23 20 S 27 E Actual Footage Location of Well: 1980 feet from the North 660 feet from the West Dedicated Acreage: Ground Level Elev: **Producing Formation** Pool 3312 Wildcat 40 Wolfcamp Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes □ No If answer is "yes," type of consolidation _____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein Is true and complete to the best of my knowledge and belief. Talley Position President Company **←460→** Penroc Oil Corporation 4/30/74 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.

660

190

1820 1650

1980, 2810

2640

2000

1500