NO. OF COPIES RECEIVED	6						Form C	-105	
DISTRIBUTION								d 1-1-65	
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION					_	e Type of Lease	
FILE	1 - W	ELL COMPLET					State		
u.s.g.s.	24			· · · · · · · · · · · · · · · · · · ·			1	& Gas Lease No.	
LAND OFFICE				850		* ave.	·	K-4096	
OPERATOR	اللبل			REU	EIVE	: D			
la. TYPE OF WELL	<u>~' / </u>						7. Unit Ac	reement Name	
10. THE OF HELL	016	CAS C		JUN	7 1974		7. 0	·	
b. TYPE OF COMPLET	WELL	GAS WELL	DRY	OTHER_			8, Farm or	Lease Name	
NEW I WORK		PLUG	Y PLUG DIFF. OTHE		. C. C.		Avalon-State		
NEW 1 WORK DEEPEN DEEPEN PLUG DIFF. OTHER. O. C. 2. Names of Operator ARTESIA, OFFICE							9. Well No.		
Penroc (Oil Corpo	ration 🗸						1	
3. Address of Operator							10. Field and Pool, or Wildcat		
P. O. Drawer 831, Midland, Texas 79701								Wildcat	
4, Location of Well									
	_			_					
UNIT LETTER E	LOCATED	<u> 1980</u> FEET PRO	M THE NOT	th LINE AND	660	FEET FROM			
			0.77			////////	12. County Eddy	(11111111)	
THE West Line of 5	EC. 23 TO	VP. 205 RGE.	2/E NMP	Prod 10 1	Claustians (O.E.	DEO DT	P eta l 10	Flow Country who and	
5/9/74	5/21/7	74	ompr. (Reday to		3312' GI			3313'	
20. Total Depth	21. Plus	Back T.D.	22. If Multip	ole Compl., Ho	w 23 Inter	vals . Bota	v Tools	Cable Tools	
8765 '			Many		Drill	^{ed By} 500	0-8765	' None	
24. Producing Interval(s)	, of this complet	ion - Top, Bottom,	Name					25. Was Directional Survey	
								Made	
P & A				···		·		No	
26, Type Electric and Ot Compensa		ity					27.	Was Well Cored NO	
28.		CASI	NG RECORD (Re	port all string	s set in well)				
CASING SIZE				LE SIZE	E SIZE CEMENTING REC			AMOUNT PULLED	
8 5/8"	24#	106	1069'		1" 500		x None		
	ļ								
1,000							TURING DE	0000	
29.		INER RECORD	· · · · · · · · · · · · · · · · · · ·		30.		TUBING RECORD DEPTH SET PACKER SET		
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	SIZE	- 0	PIRSEI	PACKER SET	
									
31. Perforation Record (Interval, size and	number)		32.	ACID, SHOT,	FRACTURE,	CEMENT S	QUEEZE, ETC.	
DEPTH INTERVAL						АМО	AMOUNT AND KIND MATERIAL USED		
							 		
			•						
			DD0	DUCTION					
33. Date First Production	Produ	ction Method (Flow		DUCTION uping - Size ar	id type pump)		Well Stat	tus (Prod. or Shut-in)	
		•							
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oii - Bbl.	Gas — N	ICF Wat	er - Bbl.	Gas - Oil Ratio	
			Test Period						
Flow Tubing Press.	Casing Pressur	Calculated 24- Hour Rate	Oil - Bbl.	Gas —	MCF	Water — Bbl.	0	il Gravity - API (Corr.)	
<u> </u>								- februit	
34. Disposition of Gas (Sold, used for fue	el, vented, etc.)				Te	st Witnessed	By 17/1	
35. List of Attachments									
Compensated Density Log, DST's (2)									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
1	_	_					-		
SIGNED JULE President DATE June 6, 1974									