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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 5 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4096	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation ✓		8. Farm or Lease Name Avalon-State
3. Address of Operator P. O. Drawer 831, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>20S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3312' GR 3323' KB		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

5/23/74 Cement plugs set at:

8700-8600' - 35 sx Class H  
6200-6100' - 35 sx Class H  
4450-4350' - 35 sx Class H  
2500-2400' - 35 sx Class H  
1100-1000' - 35 sx Class H  
10 sx Class H for plug at surface.

8-5/8" casing set @ 1069', none pulled. Used 9.6# Brine water in drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Dalling TITLE President DATE June 4, 1974

APPROVED BY W. A. Gussett TITLE OIL AND GAS INSPECTOR DATE JUN 17 1974

CONDITIONS OF APPROVAL, IF ANY:

Intervals between plugs filled w/ mud.