DISTRIBUTION SANTA FE FILE										ed 1-1-65	
								ſ	5a. Indicat	e Type of Lease	
									State	X Fee	
U.S.G.S.		ELL COMPLE	TION OR R	ECOM				VED	5. State O	il & Gas Lease No.	
LAND OFFICE					R	EL		VED	L-632	2	
OPERATOR									IIIII	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Harris Sara Co	<u>_</u>					1Λ	N16	1975			
IA. TYPE OF WELL						UB			7. Unit Ag	reement Name	
	OIL Well	GAS WELL	X DRY	П			<u>а с. </u>	-	Burto	n Flat Deep	
b. TYPE OF COMPLET		LJ WELLL	DRY	Ļ	OTHER		ESIA, O			Lease Name	
NEW WORL		PLUG BACK	DIFF. RESVA.		OTHER	ARI			Burto	n Flat Deep Unit	
2. Namesof Operator									9. Well No	••	
Mc	onsanto Comp	Dany Jan								13	
3. Address of Operator				•···•					10. Field	and Pool, or Wildcat	
32	1 West Texa	as, Midland	, Texas	79701	L				Burton Flat - Morrow		
4. Location of Well									IIIII	MIMMMMM	
									IIIIII.		
UNIT LETTER 0	LOCATED	660 FEET FR	OM THE SO	uth	LINE AND		1980	FEET FROM	<u>IIIIII</u>		
				7	IIIII	$\overline{\Pi}$	IIIX	IIIII	12. County	All Hill	
THE East LINE OF S	EC. 28 TW	P. 205 RGE	_ 28E _	impm N	//////	////	////X		Eddy		
15. Date Spudded	16. Date T.D. Red	ached 17, Date (Compl. (Ready	to Prod	1.) 18. E	Clevatio	ons (DF, I	RKB, RT, G	R, etc.) 19	, Elev. Cashinghead	
10/9/74	12/1/74	12	27/74			Gr.	3220		·	3220	
20, Total Depth	21. Flug				Compl., Hov	N 2	3. Interva	ls , Rotar	y Tools	, Cable Tools	
11,56	50	11,470	Manj	Ŷ			Driffed	^{By} 11,	560		
24. Producing Interval(s)	, of this completio	on - Top, Bettom,	Name							25. Was Directional Survey	
										Made	
Morrow 11	.,412 - 11,4	+16								No	
26. Type Electric and Of	ther Logs Run	· · · · · · · · · · · · · · · · · · ·	·····						27.	Was Well Cered	
DIL. PML.	CNL, FDC-GI	3								No	
28.			NG RECORD	(Report	all strings	set in	well)				
CASING SIZE	WEIGHT LB./	T. DEPTH	SET	HOLE	SIZE		CEMEN	ITING REC	ORD	AMOUNT PULLED	
13 3/8"	48	600)	17	l,			750		None	
9 5/8"	36	2820		12				1100		None	
511	17	11,560			3/4			800		None	
2											
29.	 LII	NER RECORD	ha an			3	30.	٦	UBING RE	CORD	
	r	<u> </u>	SACKS CEME	ENT					PTH SET		
\$17 <i>F</i>	TOP 1	BOTTOM			SCREEN		SILE	1 DE	rin aci	PACKER SET	
SIZE	ТОР	BOTTOM			SCREEN		\$12E			PACKER SET	
SIZE		ВОТТОМ			SCREEN		2 7/8		11,175	PACKER SET 11,175	
					SCREEN	ACID	2 7/8	1	11,175	11,175	
SIZE					32.	···-··	2 7/8 SHOT, F	RACTURE,	11,175 CEMENT S	11,175 QUEEZE, ETC.	
31. Perforation Record (Interval, size and				32. DEPTH	INTE	2 7/8 SHOT, F RVAL	RACTURE,	11,175 CEMENT S	11,175 QUEEZE, ETC.	
	Interval, size and				32.	INTE	2 7/8 SHOT, F RVAL	RACTURE, AMOI	11,175 CEMENT S JNT AND K e w/ 25	11,175 QUEEZE, ETC. (IND MATERIAL USED 000 Gals. 7½%	
31. Perforation Record (Interval, size and				32. DEPTH	INTER	2 7/8 SHOT, F RVAL	RACTURE, AMOI	11,175 CEMENT S JNT AND K e w/ 25	11,175 QUEEZE, ETC.	
31. Perforation Record (Interval, size and				32. DEPTH	INTER	2 7/8 SHOT, F RVAL	RACTURE, AMOI	11,175 CEMENT S JNT AND K e w/ 25	11,175 QUEEZE, ETC. (IND MATERIAL USED 000 Gals. 7½%	
31. Perforation Record (11,412 - 11,	Interval, size and				32. DEPTH 11,412-	INTER	2 7/8 SHOT, F RVAL	RACTURE, AMOI	11,175 CEMENT S JNT AND K e w/ 25	11,175 QUEEZE, ETC. (IND MATERIAL USED 000 Gals. 7½%	
31. Perforation Record (11,412 - 11, 33.	Interval, size and 416 8		F	PRODUC	32. DEPTH 11,412-	INTER 11,2	2 7/8 SHOT, F RVAL 416	RACTURE, AMOI	11,175 CEMENT S JNT ANO K e W/ 25 1000 CF	11,175 QUEEZE, ETC. (IND MATERIAL USED 000 Gals. 7½%	
31. Perforation Record (11,412 - 11,	Interval, size and 416 8	number)	F	PRODUC	32. DEPTH 11,412-	INTER 11,2	2 7/8 SHOT, F RVAL 416	RACTURE, AMOI	11,175 CEMENT S JNT AND K e W/ 25 1000 CF	11,175 GUEEZE, ETC. KIND MATERIAL USED 2000 Gals. 7½% 7 B Nitrogen	
31. Perforation Record (11,412 - 11, 33. Date First Production 12/27/74	Interval, size and ,416 8 Produc	number) tion Method (Flou	F	PRODUC	32. DEPTH 11,412-	INTER 11, 2 d type	2 7/8 SHOT, F RVAL 416	Acidiz MS w/	11,175 CEMENT S JNT AND K e W/ 25 1000 CF	11,175 GUEEZE, ETC. GIND MATERIAL USED 100 Gals. 7½% 1 B Nitrogen tus (Prod. or Shut-in)	
31. Perforation Record (11,412 - 11, 33. Date First Production 12/27/74 Date of Test	Interval, size and 416 8	number) tion Method (Flow Flowing Choke Size	F Ving, gas lift,	PRODUC	32. DEPTH 11,412- CTION g - Size an	INTER 11, 2 d type	2 7/8 SHOT, F RVAL 416 pump)	Acidiz MS w/	11,175 CEMENT S JNT AND K e w/ 25 1000 CF Well Sta SI; a	11,175 GUEEZE, ETC. GIND MATERIAL USED OO Gals. 7 ¹ / ₂ % Y B Nitrogen tus (Prod. or Shut-in) Waiting pipeline	
31. Perforation Record (11,412 - 11, 33. Date First Production 12/27/74 Date of Test 12/27/74	Interval, size and 416 8 Produc Hours Tested 4	number) tion Method (Flow Flowing Choke Size 12-24/64 Calculated 24	F Ving, gas lift, Prod'n. For Test Perlo	PRODUC	32. DEPTH 11,412- CTION g - Size an II - Bbl.	INTER 11, 2 d type	2 7/8 SHOT, F RVAL 416 pump) Gas - MC 149	Acidiz MS w/	11,175 CEMENT S JNT AND K e W/ 25 1000 CF Well Sta SI; a er - Bbl. 42	11,175 GUEEZE, ETC. GIND MATERIAL USED OO Gals. 7 ¹ / ₂ % Y B Nitrogen tus (Prod. or Shut-in) Waiting pipeline	
31. Perforation Record (11,412 - 11, 33. Date First Production 12/27/74 Date of Test 12/27/74 Flow Tubing Press.	Interval, size and 416 8 Product Hours Tested	number) tion Method (Flou Flowing Choke Size 12-24/64	F Ving, gas lift, Prod'n. For Test Perlo	PRODUC	32. DEPTH 11,412- CTION g - Size an 11 - Bbl. 0 Gas - N	INTER 11, 2 	2 7/8 SHOT, F RVAL 416 pump) Gas - MC 149	Acidiz MS w/	11,175 CEMENT S JNT AND K e W/ 25 1000 CF Well Sta SI; a er - Bbl. 42	11,175 QUEEZE, ETC. CIND MATERIAL USED 200 Gals. 7 ¹ / ₂ % B Nitrogen tus (Prod. or Shut-in) Waiting pipeline Gas-Oli Ratto	
31. Perforation Record (11,412 - 11, 33. Date First Production 12/27/74 Date of Test 12/27/74 Flow Tubing Press. 1140~476	Interval, size and 416 8 Product Hours Tested 4 Casing Pressure 0	number) tion Method (Flou Flowing Choke Size 12-24/64 Calculated 24 Hour Rate	F Prod'n. For Test Period - Oil - Ebl.	PRODUC	32. DEPTH 11,412- CTION g - Size an 11 - Bbl. 0 Gas - N	INTER 11, 2 d type	2 7/8 SHOT, F RVAL 416 pump) Gas - MC 149	RACTURE, AMOI Acidiz MS W/	11,175 CEMENT S JNT AND K e W/ 25 1000 CF Well Sta SI; a er - Bbl. 42	11,175 GUEEZE, ETC. GIND MATERIAL USED 500 Gals. 7½% 7 B Nitrogen tus (Prod. or Shut-in) tus (Prod. or Shut-in) tus iting pipeline Gas-Oli Ratto Dil Gravity - API (Corr.)	
 31. Perforation Record (11,412 - 11, 33. Date First Production 12/27/74 Date of Test 12/27/74 Flow Tubing Press. 1140-476 34. Disposition of Gas (Interval, size and 416 8 Product Hours Tested 4 Casing Pressure 0	number) tion Method (Flou Flowing Choke Size 12-24/64 Calculated 24 Hour Rate	F Prod'n. For Test Period - Oil - Ebl.	PRODUC	32. DEPTH 11,412- CTION g - Size an 11 - Bbl. 0 Gas - N	INTER 11, 2 	2 7/8 SHOT, F RVAL 416 pump) Gas - MC 149	RACTURE, AMOI Acidiz MS W/	11,175 CEMENT S JNT AND K e w/ 25 1000 CF Well Sta SI; a er Bbl. 42 C t Witnessed	11,175 QUEEZE, ETC. CIND MATERIAL USED 200 Gals. 7½% 7 B Nitrogen tus (Prod. or Shut-in) Waiting pipeline Gas-Oli Ratto Dill Gravity - API (Corr.) 1B;	
31. Perforation Record (11,412 - 11, 33. Date First Production 12/27/74 Date of Test 12/27/74 Flow Tubing Press. 1140-476 34. Disposition of Gas (Vented	Interval, size and 416 8 Product Hours Tested 4 Casing Pressure 0	number) tion Method (Flou Flowing Choke Size 12-24/64 Calculated 24 Hour Rate	F Prod'n. For Test Period - Oil - Ebl.	PRODUC	32. DEPTH 11,412- CTION g - Size an 11 - Bbl. 0 Gas - N	INTER 11, 2 	2 7/8 SHOT, F RVAL 416 pump) Gas - MC 149	RACTURE, AMOI Acidiz MS W/	11,175 CEMENT S JNT AND K e w/ 25 1000 CF Well Sta SI; a er Bbl. 42 C t Witnessed	11,175 GUEEZE, ETC. GIND MATERIAL USED 500 Gals. 7½% 7 B Nitrogen tus (Prod. or Shut-in) tus (Prod. or Shut-in) tus iting pipeline Gas-Oli Ratto Dil Gravity - API (Corr.)	
31. Perforation Record (11,412 - 11, 33. Date First Production 12/27/74 Date of Test 12/27/74 Flow Tubing Press. 1140-476 34. Disposition of Gas (Vented 35. List of Attachments	Interval, size and 416 8 Product Hours Tested 4 Casing Pressure 0 Sold, used for fuel	number) tion Method (Flou Flowing Choke Size 12-24/64 Calculated 24 Hour Rate , vented, etc.)	F Prod'n. For Test Period - Oil - Ebl.	PRODUC	32. DEPTH 11,412- CTION g - Size an 11 - Bbl. 0 Gas - N	INTER 11, 2 	2 7/8 SHOT, F RVAL 416 pump) Gas - MC 149	RACTURE, AMOI Acidiz MS W/	11,175 CEMENT S JNT AND K e w/ 25 1000 CF Well Sta SI; a er Bbl. 42 C t Witnessed	11,175 QUEEZE, ETC. CIND MATERIAL USED 200 Gals. 7½% 7 B Nitrogen tus (Prod. or Shut-in) Waiting pipeline Gas-Oli Ratto Dill Gravity - API (Corr.) 1B;	
31. Perforation Record (11,412 - 11, 33. Date First Production 12/27/74 Date of Test 12/27/74 Flow Tubing Press. 1140-476 34. Disposition of Gas (Vented 35. List of Attachments 4 Pt. Test;	Interval, size and 416 8 Product Hours Tested 4 Casing Pressure 0 Sold, used for fuel Logs maile	number) tton Method (Flou Flowing Choke Size 12-24/64 Calculated 24 Hour Rate , vented, etc.) d earlier.	Ford'n. For Test Perior OII - Bbl. 0	PRODUC pumping	32. DEPTH 11,412- CTION g - Size an 11 - Bbl. 0 Gas - N 1	INTER 11, 2 d type	2 7/8 SHOT, F RVAL 416 pump) Gas - MC 149 Wa 5	RACTURE, AMOI Acidiz MS W/	11,175 CEMENT S JNT ANO K e W/ 25 1000 CF Well Sta SI; a er - Bbl. 42 C t Witnessee . A. Fa	11,175 GUEEZE, ETC. GIND MATERIAL USED 100 Gals. 7½% B Nitrogen tus (Prod. or Shut-in) Waiting pipeline Gas-Oli Ratto Dil Gravity - API (Corr.) HB: hirchild	
31. Perforation Record (11,412 - 11, 33. Date First Production 12/27/74 Date of Test 12/27/74 Flow Tubing Press. 1140-476 34. Disposition of Gas (Vented 35. List of Attachments	Interval, size and 416 8 Product Hours Tested 4 Casing Pressure 0 Sold, used for fuel Logs maile	number) tton Method (Flou Flowing Choke Size 12-24/64 Calculated 24 Hour Rate , vented, etc.) d earlier.	Ford'n. For Test Perior OII - Bbl. 0	PRODUC pumping	32. DEPTH 11,412- CTION g - Size an 11 - Bbl. 0 Gas - N 1	INTER 11, 2 d type	2 7/8 SHOT, F RVAL 416 pump) Gas - MC 149 Wa 5	RACTURE, AMOI Acidiz MS W/	11,175 CEMENT S JNT ANO K e W/ 25 1000 CF Well Sta SI; a er - Bbl. 42 C t Witnessee . A. Fa	11,175 GUEEZE, ETC. GIND MATERIAL USED 100 Gals. 7½% B Nitrogen tus (Prod. or Shut-in) Waiting pipeline Gas-Oli Ratto Dil Gravity - API (Corr.) HB: hirchild	
31. Perforation Record (11,412 - 11, 33. Date First Production 12/27/74 Date of Test 12/27/74 Flow Tubing Press. 1140-476 34. Disposition of Gas (Vented 35. List of Attachments 4 Pt. Test;	Interval, size and 416 8 Product Hours Tested 4 Casing Pressure 0 Sold, used for fuel Logs maile	number) tton Method (Flou Flowing Choke Size 12-24/64 Calculated 24 Hour Rate , vented, etc.) d earlier.	Foling, gas lift, Prod'n. For Test Period OII - Bbl. 0 s of this form	PRODUC pumping d is true	32. DEPTH 11,412- CTION g - Size an 11 - Bbl. 0 Gas - N 1	INTER 11, 2 d type MCF L, 44: te to th	2 7/8 SHOT, F RVAL 416 pump) Gas - MC 149 5 he best of	RACTURE, AMOI Acidiz MS W/	11,175 CEMENT S JNT AND K e w/ 25 1000 CF Well Sta SI; a er - Bbl. 42 C t Witnessed . A. Fa	11,175 GUEEZE, ETC. GIND MATERIAL USED 100 Gals. 7½% B Nitrogen tus (Prod. or Shut-in) Waiting pipeline Gas-Oli Ratto Dil Gravity - API (Corr.) HB: hirchild	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than an days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeas	tern	New Mexico		Northwesten	i Ne	w Mexico .
. U _T .	Anhy			T.	Ojo Alamo	Т.	Penn, ''B''
Т,	Salt	. T.	Strawn 10,190				Penn. "C"
B.	Salt	. T.	Atoka <u>10,444</u>				Penn. "D"
Т.	Yates	. T.	Miss	- T.	Cliff House	Υ.	Leadville
т.	7 Rivers	. T.	Devonian	- T.	Menefee	Т.	Madison
T.	Queen	. T .	Silurian	<u> </u>	Point Lookout	т.	Elbert
Т.	Grayburg	. T .	Montoya	- T.	Mancos	Т.	McCracken
T.	San Andres	. T .	Simpson	- T.	Gallup	т.	Ignacio Qtzte
т.	Glorieta	т.	McKee	- Ba	se Greenhorn	T.	Granite
Т.	Paddock	Т.	Ellenburger	. T.	Dakota	т.	
Τ.	Blinebry	. T.	Gr. Wash	- T.	Morrison	т.	
Т.	Tubb	. Т.	Granite	. T.	Todilto	Т.	
	Drinkard	T .	Delaware Sand 2001		Entrada		
Т.	Abo	Т.	Bone Springs 5182		Wingate		
T.	Wolfcamp 8886		Morrow 10,950	т	Chinle	т	
Т.	Penn9874	. T .	Morrow Sd 11,086	- T.	Permian	r. T	
Т	Cisco (Bough C)	T.		- T.	Penn. "A"	т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
Surface	2601	2601	Sandstone, shale, evap-		1		
			orites & Dolomite	1			
2601	5182	2581	Sandstone & shale				
5182	8886	3704	Limestone, sandstone &				
			shale.				
8886	9874	988	Limestone & shale				
	0,190	316	Shale & limestone				
	0,444	254	Limestone & shale				
10,444 1	0,950	506	Limestone, shale & sand-				
			stone				·
10,950 1		136	Limestone & shale				
11,086 1		474	Sandstone, shale & lime-				
	T.D.		stone				
							a transfer
.							