	NO. OF CAPIES RECEIVED	- NEW MEXICO OIL C	ONSERVATION COMMISSION	Ebrm C-104
	SANTA FE		FOR ALLOWABLE AND ISPORT OIL AND NATURAL G	Supersedes Old C-104 and C-110 Effective 1-1-65
	OIL			
_	GAS COPERATOR	MAY 21 1986 / O. C. D.		
I.	Operator BHP Petroleum Company Inc.			
	Address			
	1300 One First City Center, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: Recompletion Dil Dry Gas			
	Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name) and address of previous owner	Monsanto Oil Company, 130	00 One First City Center	, Midland, Texas 79701
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, including Formation Kind of Lease Lease No. Burton Flat Deep Unit 13 Burton Flat - Morrow State, Federal or Fee State L-6322			
	Burton Flat Deep Unit	13 Burton Flat -	MOTTOW State, Federal	crFee State L-6322
	.0 660 South 1980 east Unit Letter;Feet From TheLine andFeet From The			
	Line of Section 28 ZOS Range 28E , NMPM, Eddy County			
11 .	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OII or Condensate XX Address (Give address to which approved copy of Condensate XX)			red copy of this form is to be sented
	The Permian Corporation Permian (Eff. 9 / 1 /87)		PO Box 1183, Houston, Texas 77001	
	Name of Authorized Transporter of Casinghead Gas or Dry GasXX Transwestern Pipeline Company		Address (Give address to which approved copy of this form is to be sent) PO Box 1188, Houston, Texas 77001	
	If well produces oll or liquids, give location of tanks.	Unit Sec. Twp. Fge. O 28 20S 28E	Is gas actually connected? Whe YES	9/5/75
	If this production is commingled wit COMPLETION DATA	that from any other lease or pool, i	give commingling order number:	
۷.	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u> </u>		Depth Casing Shoe
	TUBING, CASING, AND C		CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				Post ID-3 8-1-86
				Chg Op
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod, During Test	Oll-Bble.	Water-Bols.	Gas - MCF
	GAS WELL Actual Fred. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
			Casing Pressure (Shut-in)	Choko Sizo
	Testing Hethed (pitot, back pr.)	Tubing Freesoure (Chut-in)		
.'1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	hereby certify that the rules and regulations of the Olf Conservation Commission have been compiled with and that the information given		APPROVED JUL 28 1986 10	
above is true and complete to the best of my knowledge and bellef.			BYOriginal Signed By Les A. Clements	
			TITLESupervisor District II This form is to be filed in compliance with RULE 1104. If this is a request for sliewable for a newly drilled or depended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	Derette			
	(Signuture) D. E. Brown - Manager Southwestern Region			
	(Title)			
	April 30, 1986 (Du(*)		Fill out only Sections I. H. III, and VI for changes of conver, well name or number, or transporter, or other such change of condition.	