012					
Submit 3 Copies To Appropriate District	State of New Mexico			<u> </u>	Form C-103
Office	Energy, Minerals and Natural Resources			Ah	Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.				
District II	OIL CONSERVATION DIVISION			30-015-21125 5. Indicate Type of	Lanca
811 South First, Artesia, NM 88210 District III	2040 South Pacheco			STATE	1
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe,			6. State Oil & Gas	
District IV 2040 South Pacheco, Santa Fe, NM 87505		, in 64		Fed. NM-0428854	1
SUNDRY NOT	FICES AND REPORTS ON	WELLS	1	7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEP	EN OR PLU	G BACK TO A		** •
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT (FORM	101)FOF	RECEIVED	Burton Flat Deep	Unit
1. Type of Well:		121516	D - ARTESIA	891012391-A	
Oil Well 🔲 🛛 Gas Well	Other	13	- MIESIA	·	
2. Name of Operator		182		8. Well No.	
Ocean Energy, Inc.			0100105	9. Pool name or W	Wildoot
3. Address of Operator			016819-	9. Pool name or W Burton Flat Mor	
1001 Fannin, Suite 1600, Houst	on, Texas 77002	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	Builton Flat Mon	
4. Well Location Unit Letter O : 660'	feet from the <u>South</u>	line and	1980' fe	et from the <u>East</u>	line
Unit Letter <u>0</u> : <u>660'</u>	_leet from the	into ana _			
Section 28		20S	Range 28E	NMPM	Eddy County
	10. Elevation (Show w	hether DR	, RKB, RT, GR, etc	.)	
GR 3219'					
	Appropriate Box to Ind	licate Na	ture of Notice, I	Report or Other	Data
	NTENTION TO:			SEQUENT REI	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORI	K L	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS. 🗍	
			CASING TEST AN		ABANDONMENT
PULL OR ALTER CASING L	MULTIPLE COMPLETION		CEMENT JOB		
OTHER:			OTHER: Recomp		X
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompilation.					
Elddiod MIDILINIO Dig Tulor MS 1	Init 102				
5/11/01 MIRU W/O Rig – Tyler WS Unit 102. 5/16/01 Set 5.5" CIBP @ 11,145' w/35' cmt on top. RU Prescott Perforating 4" TCP guns, loaded 6 JSPF on 60 deg phasing. TIH w/2-7/8"					
N-80 8rd tbg w/TCP guns. Run 10' guns. Set pkr @ 10,501'. Tested seals and tree to 4500 psi. Drop bar & perf 10,578-588'.					
5/17/01 Swbd well, relsd W/O rig. SWI for press BU.					
5/22/01 Acidized Strawn. SWI, WO 5/24/01 Put well to sales.	PL connection.				
5/24/01 Put well to sales. 7/5/01 Frac Strawn					
7/6/01 Put well to sales – 469 MCF	D w/FTP 200 psi.				
			<u> </u>	11-1-6	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE FEARLE	McMillan	_TITLE_	Regulatory Spec	<u>cialist</u>	DATE <u>8/20/01</u>
//	ie McMillan		Telephone No	. (713) 265-6834;	fax (713) 265-8086
(This space for State use)	ORIGINAL SIGNED BY	Y TIM W	GUM		
(This space for black with A	DISTRICT II SUPERVI	SOR			DATHANG 2 6 2001
APPPROVED BY		_TITLE_			DATE DATE
Conditions of approval, if any:					