

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Penree Oil Corp</i>		Lease <i>Fashion State</i>		Well # <i>1</i>	
Location of Well	Unit <i>6602 6604</i>	Section <i>26</i>	Township <i>20</i>	Range <i>27</i>	County <i>Eddy</i>
Drilling Contractor			Type of Equipment <i>Rotary</i>		
APPROVED CASING PROGRAM					
<i># Circulate Cement on 4 1/2" of Capston Key Encountered</i>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>11"</i>	<i>8 3/8"</i>	<i>32</i>		<i>1000</i>	<i>ann.</i>
<i>7"</i>	<i>4 1/2"</i>	<i>11.6</i>		<i>5000</i>	<i>300</i>
Casing Data:					
Surface <i>31</i> joints of <i>8 3/8"</i> inch <i>24</i> # Grade <i>HPT New K-55</i>					
(Approved) (Rejected)					
Inspected by <i>X. A. C. Munn</i> date <i>5-3-74</i>					
Cementing Program					
Size of hole <i>11"</i> Size of Casing <i>8 3/8"</i> Sacks cement required <i>800</i>					
Type of Shoe used <i>Guide</i> Float collar used <i>Insert Btm 2 jts welded thru back</i>					
TD of hole <i>1200 KB</i> Set <i>1015'</i> Feet of <i>8 3/8"</i> Inch <i>24</i> # Grade <i>K-55</i>					
New-used csg. @ <i>1015'</i> with <i>200</i> sacks neat cement around shoe <i>1200</i> <i>2 1/2 cc</i>					
+ <i>200</i> sax <i>Flow-Lite</i> additives <i>5" Helix 1/2" hose 2 1/2 cc 130</i>					
Plug down @ <i>7:00</i> (AM) (PM) Date <i>5-3-74</i>					
Cement circulated <i>Yes</i> No. of Sacks <i>756 1/2</i>					
Cemented by <i>M. C. Munn</i> Witnessed by <i>X. A. C. Munn</i>					
Temp. Survey ran @ (AM) (PM) Date top cement @					
Casing test @ (AM) (PM) Date					
Method Used Witnessed by					
Checked for shut off @ (AM) (PM) Date					
Method used Witnessed by					
Remarks <i>Lost zone 1000' to 1044'</i> <i>Water zone 80-100 shot back</i>					
<i>100' - 533 - 750 - 1044'</i>					
<i>Got ga. stuck at 1015 - Palled and re-drilled and ran again</i>					
<i>and stuck at same place. Borehole 785 - 485 - 275'</i>					