

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-13555

Copy to 51

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DAY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENSTR. ☐ Other _____

RECEIVED

2. NAME OF OPERATOR
Penroc Oil Corporation ✓

JUN 25 1974

3. ADDRESS OF OPERATOR
P. O. Drawer 831, Midland, Texas 797014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FSL, 660' FEL, Section 15, T20S, R27E

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
Eddy13. STATE
N. M.

15. DATE SPUDDED 4/19/74 16. DATE T.D. REACHED 5/1/74 17. DATE COMPL. (Ready to prod.) 5/15/74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3305' GR 19. ELEV. CASINGHEAD 3306'

20. TOTAL DEPTH, MD & TVD 4951' 21. PLUG, BACK T.D., MD & TVD 4200' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS 0 - 4951' CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2822-2844' - Delaware Sand 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Neutron-Formation Density & Dual Induction-Laterolog

27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8"	24#	860'	11"	500 SXS.	None
4 1/2"	11.60#	2950'	7 7/8"	200 SXS.	None

LINER RECORD					30. PACKING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	PACKER SET (MD)
					2 3/8"	2764'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2822-2844'	1/2" - 1 hole every 2 feet.	2822-2844'	Acidized w/500 gal acid Fraced w/15,000 gal gelled oil & sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Shut-in		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	XX-BBL. Cond.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/5/74	4 pt.	10-16/64"	TSTM	80.74	None	--	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	XX-BBL. Cond.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
351	Packer	TSTM	745	None	--		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Waiting on connectionTEST WITNESSED BY
Cooper-Phillips Pet.Co35. LIST OF ATTACHMENTS
Logs: Compensated Neutron-Form.Density, Dual Induction-Laterolog, DST's(1)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE President DATE 6/24/74

*(See Instructions and Spaces for Additional Data on Reverse Side)