· ····································			
DISTRIBUTION			Form C+104 Supersedes Old C-104 and C-110
		AND	Effective 1-1-65
AND OFFICE	AUTHORZEICNEY VA	ESPERIOIL AND NATURAL GA	
RANSPORTER GAS	AUG 4 197	5	
PRORATION OFFICE		,	······································
Penroc Oil Con	poration ARTEBIA, OFFIC	E	
	331, Midland, Texas		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion			
	Casinghead Gas Conden	sale	
nd address of previous owner			
	_EASE	ormation Kind of Lease	Lease No.
Combs Federal			Fee Federal NM-045526
Location P 661	0 From The South in	a and 660 Feel From The	, East
	200	075	
Line of Section 15 Tow	mship 205 Flange	27E , NMPM,	Eddy County
DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S Address (Give address to which approved	l copy of this form is to be sent)
Navajo Crude Oil Pu	rchasing Co.	N. Freeman, Artesia,	New Mexico 88210
			i copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When	
	<u></u>	give commingling order number:	Ĺ
COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	n = (X) X	X	
Date Spudded 4/19/74	Date Compl. Ready to Prod. 5/15/74	Total Depth 4951'	P.B.T.D. 4200 *
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Tubing Depth 2764 '
Perforations	I		Depth Casing Shoe
2822-44 1/2"-1		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	860' 2950'	500 200
/ - 11	1 1/211		
7 7/8"	4 1/2"	<i>6130</i>	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil an epth or be for full 24 hours)	d must be equal to or exceed top allow-
TEST DATA AND REQUEST F(OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	d must be equal to or exceed top allow- etc.j
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil an epth or be for full 24 hours)	d must be equal to or exceed top allow-
TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	d must be equal to or exceed top allow- etc.j
TEST DATA AND REQUEST FO DIL WELL Date First New Oil Run To Tanks Longth of Test	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	d must be equal to or exceed top allow- etc.; Choke Size
IEST DATA AND REQUEST F(DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	fter recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls.	d must be equal to or exceed top allow- etc.j Choke Size Gas-MCF
IEST DATA AND REQUEST FO DII, WELL Date First New Oil Run To Tanks Longth of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	d must be equal to or exceed top allow- etc.; Choke Size
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	ANTA FE TLL ANTA FE TLL J.S.G.G. AND OFFICE OFFICE CHANSPORTER OFFICE OPERATOR PRORATION OFFICE OPERATOR PRORATION OFFICE PRORATION OFFICE PRORATION OFFICE PESCRIPTION OF VELL AND I Change of ownership give name address of previous owner DESCRIPTION OF WELL AND I Lease Name Combs Federal Location Unit Letter P : 660 Line of Section 15 Tow DESIGNATION OF TRANSPORT Name of Authorized Transporter of OII Navajo Crude Oil Pu: Name of Authorized Transporter of Cas Phillips Petroleum (If well produces off or liquids, give location of tarks. I this production is commingled with COMPLETION DATA Designate Type of Completio Date Spudded 4/19/74 Elevations (DF, RKB, RT, GR, etc., 3305' GR Perforations 2822-44' 1/2"-1 HOLE SIZE	ANTAPE I REQUEST I ILL ILL REQUEST I ILL ILL ILL Intervalue ILL	ALTA PE Image: Control of Contr

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICC

NOTICE OF GAS CONNECTION

DATE 12/9/75

This is to notify the Oil Conservation Commission that connection for

the purchase of gas from the <u>Plurac lu</u> Operator Corporation om be Federal Well Unit S.T.R. Indesignated Ullaware Pool Lease li D. el,____, was made on ____ Purchaser

Chillion Le

Representative

Clesical Co-ordinatur

cc: To operator

Oil Conservation Commission - Santa Fe

RECEIVED

DEC 1 0 1975

D. C. C. ARTESIA, OFFICE

15 106451

KENNETH D. REYNOLDS - ARTESIA LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - DIL WELL DRILLING CONTRACTORS

P. D. BOX 2055 ROSWELL, NEW MEXICO 88201 Telephones: Artesia 746-6757 Roswell 623-5070

May 2, 1974

RECEIVED

AUG 4 1975

O. C. C.

ARTESIA, OFFICE

Box 831 Midland, Texas 79701

Penroc Oil Corporation

Re: Combs Fed #1

Gentlemen:

The following is a Deviation Survey of the above well:

3400'		1-3/4
3900'		1 - 3/4
4407'	_	$1\frac{1}{2}$
4875 '	-	11/4

Yours very truly,

WEK DRILLING CO., INC. epild

enneth D. Reynolds

STATE OF NEW MEXICO) COUNTY OF CHAVES)

The foregoing was acknowledged before me this ______ day of May, 1974, by Kenneth D. Reynolds

20 Justich Ella Votary Public

My Commission Expires:

c/10/77