

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLI  
(Other instructions on  
reverse side)

3\*

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N1 0455265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Combs Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Combs Delaware Gas

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 15, T-20-S, R-27-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 21 1980

O. C. D.

ARTESIA, OFFICE

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

DAVID FASKEN

3. ADDRESS OF OPERATOR

608 First National Bank, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

Unit P, 660' FSL &amp; 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3305' GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plugging and clean-up procedure is attached. Approximate date will be September 15, 1979.

Note: Contractor to plug has not been engaged, but will probably be D A & S Oilwell Servicing Co., Inc. or Mayo Marrs depending upon availability.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert H. Angevine

Agent

DATE

7-26-79

(This space for Federal or State office use)

(C. C. D.) ROBERT E. STALL

ACTING DISTRICT ENGINEER

DATE

JAN 29 1980

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## RECOMMENDED WORK PROCEDURE

A.F.E. No. 436

David Fasken-----Combs Federal No. 1-----Combs-Delaware Gas Field  
Eddy County, New Mexico

1. Move in and rig up pulling unit.
2. Kill well with produced water.
3. Release Otis Perma-Lach packer.
4. Load tubing and tubing-casing annulus with 9.5#/gal salt water mud.
5. Pull tubing and packer.
6. Set C.I.B.P. on electric line at 2750' with 2 sacks cement at top.
7. Determine free point of 4½" casing (estimated between 1000' and top of cement at 1264'--temperature survey)--cut at free point with jet cutter.
8. Pull and lay down 4½", K-55, 11.60#/foot casing, dope pins and boxes and install thread protectors.
9. Run 2" tubing in well to 100 feet below 4½" stub.
10. Mix 90 sacks Class "C" cement and spot from 1100' up to 750', pull tubing up to 600', clear tubing and shut down over night.
11. Run tubing in well to determine top of cement.
12. Pull and lay down all tubing.
13. Rig down and move out pulling unit.
14. Strip casing head and set 10 sacks of cement surface plug.
15. Disconnect all surface equipment and move to warehouse.
16. Install well marker.
17. Clean-up well and battery site.

RHA:jcs  
5-23-79