

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
verse side)B*
#Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0455265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. NAME OF OPERATOR DAVID FASKEN	3. ADDRESS OF OPERATOR 608 First Natl. Bank Bldg., Midland, Texas 79701	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit P, 660' FSL & 660' FEL	14. PERMIT NO.	15. ELEVATIONS (Show whether DE, RT, GR, etc.) 3308' GR
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7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Combs Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Combs Delaware Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T-20-S, R-27-E

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 25/79 Rigged up plugging unit, pulled 90 jts. 2-3/8", J-55, EUE, 8rd thd tubing, seating nipple and 4-1/2" x 2-3/8" packer. Set 4 1/2" C.I.B.P. @ 2750'. Ran in well with tubing to 2750' and loaded hole with 9.5#/gal. salt water mud and spotted 10 sxs. cement on top of CIBP. Pulled out of well with tubing and shut down overnight.
- 26/79 Free-pointed casing and cut off at 1760' with jet cutter. Spotted 75 sx. cement plug @ 1700'. Laid down 45 jts. of 4 1/2", 11.60#/ft., LT&C, K-55 casing (1759.97'). Tagged cement at 1460' with wireline. Ran in well with 36 jts. 2-3/8" tubing to 1100' and spotted cement plug. Pulled out of hole with tubing. Shut down overnight.
- 28/79 Ran in hole with collar locator and tagged top of cement @ 990'. Ran in well with tubing to 960' and spotted 50 sx. cement plug. Laid down 90 jts. 2-3/8", J-55, EUC, 8rd thd tubing (2757.12') and spotted 10 sx. surface plug. Rigged down plugging unit. Installed dry hole marker.
- 7/79 Moved all surface equipment and connections to yard; leveled location and pit.

RECEIVED

JUN 4 1980

O. C. D.

ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

Jimmy W. Davis, Jr.

SIGNED

TITLE

Agent

DATE

9/6/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: