

(May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FORM APPROVED
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

0400877C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

INEXCO OIL COMPANY

3. ADDRESS OF OPERATOR

1100 Milam Building, Suite 1900, Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

1650' FSL & 1850' FWL
Section 17-21S-26E

RECEIVED

JUN 19 1974

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3345', KB 3360'

O. C. C.

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Inexco Federal 117

9. WELL NO.

One

10. FIELD AND POOL, OR WILDCAT

Catclaw Draw--Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 17-21S-26E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Set 13-3/8" casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-5-74 Completed drilling 17-1/2" hole to 498'. Ran 13-3/8" casing. Could not get to bottom.

6-6-74 Made clean up trip. Ran 13-3/8" 48# H-40 & K-55 8R ST&C casing. Set casing at 498' and cemented with 300 sacks Trinity Lite Wate, 3% gel, 7-1/2% salt, 3# gilsonite, 1/4# celloflake and 150 sacks Class "C", 2% CaCl2. No cement circulated. Plug down at 2:15 PM, MDT, 6-6-74. Ran temperature survey. Cement top 300'. Ran 1" to 296'. Spotted three 50 sack batches of Class "C", 3% CaCl2 with no circulation and no fill. Pulled 1". Pumped 10 yards of ready mix down annulus. Cement bridged off and filled up to 30'.

6-7-74 Ran 1" to 30' and cemented 13-3/8" casing to surface with 65 sacks Class "C", 3% CaCl2. Cementing complete at 1:00 AM, MDT, 6-7-74. Nippled up BOP's. Drilled 15' cement, float, 38' cement and shoe. Pressure tested BOP's and casing to 500 psi. Commenced drilling 12-1/4" hole below 13-3/8" surface casing at noon, 6-7-74.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Engineer

DATE June 10, 1974

Terry W. Ellstrom

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

JUN 18 1974

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side