

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI TE
(Other instructions
verse side)Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

0400877C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER2. NAME OF OPERATOR
INEXCO OIL COMPANY

JUL 18 1974

3. ADDRESS OF OPERATOR

1100 Milam Building, Suite 1900, Houston, Texas 77002 D.C.C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FSL and 1850' FWL, Section 17-21S-26E

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Inexco Federal "17"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Catclaw Draw--Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 17-21S-26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3345', KB 3360'

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set 8-5/8" casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☐
☐
☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/23/74 Completed drilling 12-1/4" hole to 2323'. Ran 51 jts. 8-5/8" 24# K-55 8R ST&C, R-3 new casing. Set casing at 2323' and cemented with 650 sacks Trinity Lite Wate, 3% gel, 7-1/2% salt, 3# gilsonite, 1/4# Flocele and 200 sacks Class "C", 2% CaCl2. Plug down at 7:45 PM. No cement returns.

6/24-25/74 Ran temperature survey. Cement top 1325'. Ran 1" tubing to 1180'. Cemented to surface with 505 sacks Class "C", 3% CaCl2 in 8 stages with 1-2 hours WOC between stages. Circulated an excess of 5 sacks on final stage. Job complete at 5:30 AM, 6-25-74. Set 8-5/8" casing on slips at 6 AM. NU BOP's. Rigged up H & R Testers. Pressure tested BOP's, manifold, kelly valve and other surface connections to 3000 psi. Pressure tested Hydril to 1500 psi. Drilled float and cement down to shoe. Pressure tested 8-5/8" casing to 1800 psi. Commenced drilling 7-7/8" hole below 8-5/8" casing at 5 PM, 6-25-74.

RECEIVED

JUL 15 1974

U.S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Terry W. Ellstrom

TITLE

Drilling Engineer

DATE

6-26-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 17 1974

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side