

UNITED STATES OF THE INTERIOR  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYN. M. C. C. COPY  
SUBMIT IN TRIPLICATE\*  
(Other Instructions  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

0400877C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Inexco Federal "17"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cataclaw Draw-Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 17-T21S-R26E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

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OCT 8 1974

O. O. C.

ARTESIA, NEW MEXICO

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

INEXCO OIL COMPANY

3. ADDRESS OF OPERATOR

1100 Milam Bldg, Suite 1900, Houston, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws and regulations.  
See also space 17 below.)  
At surface

1650' FSL &amp; 1850' FWL

Section 17-T21S-R26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

G1 3345', KB 3360'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FILL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-29-74 Moved in &amp; rigged up completion unit. Installed BOP's.

7-30-74 Ran 2-3/8" tubing &amp; spotted acid across the proposed perforations. Pressure tested 5 1/2' casing to 1000 psi.

7-31-74 Pulled 2-3/8" tubing. Ran Gamma Ray - Casing Collar Log. Set Guiberson permanent packer at 10,650' with wireline. Ran 2-3/8" tubing and seal assembly.

8-01-74 Finished running 2-3/8" tubing. Tested tubing internally to 5,000 psi. Landed seals in packer at 10,650'. Swabbed down to 7,500'. Perforated the Morrow Sand 10,746'-10,758' &amp; 10,875'-10,887' with 4 JHPF. No flow. Swabbed down to 10,300'. Weak blow.

8-02-74 Acidized Morrow perforations with 4000 gals 7 1/2% MS acid with 1000 SCF/bbl Nitrogen. Average rate 3 BPM at 5,800 psi.

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U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Terry W. Ellstrom

TITLE

Drilling Engineer

DATE

8-10-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

OCT 4 1974

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side