

UNITED STATES M. O. S. B. M. T. IN TRIPLICATE
DEPARTMENT OF THE INTERIOR (Other instructions reverse side)
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

0400877C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Inexco Federal "17"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Catclaw Draw-Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 17-T21S-R26E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

OCT 8 1974

O.C.C.
ARTESIA, OFFICE1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

INEXCO OIL COMPANY

3. ADDRESS OF OPERATOR

1100 Milam Bldg, Suite 1900, Houston, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FSL & 1850' FWL

Section 17-T21S-R26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

G1 3345', KB 3360'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-18-74 Completed flowing, cleaning up & testing after acid job. Morrow flowing 707 MCFD at 405 psi on 3/4" choke.

8-19-74 Western Company fracture stimulated Morrow perforations with 28,000 gal MSF & 29,000 bbls sand in 2 stages. All frac fluid contained 33% by volume liquid CO₂. Fifty ball sealers were used between stages. Screened out after flushing with 13 bbls. Averaged 6.9 BPM at 9750 psi. Maximum treating pressure 10,000 psi.

8-20-74 Commenced flowing, cleaning up & testing.

8-26-74 Flowed 1262 MCFD at 405 psi on 3/4" choke with 38 bbls water. Shut in for 4 point potential test at 3 PM 8-26-74.

9-06-74 SITP 3167 psi after 159 hrs. Ran 4 point potential test. CAOF 5009 MCFD. Well shut in waiting on production equipment & pipeline connection.

RECEIVED

OCT - 8 1974

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Terry W. Ellstrom

TITLE

Drilling Engineer

DATE

9-26-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

OCT 4 1974

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side