

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(See instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

INEXCO OIL COMPANY

3. ADDRESS OF OPERATOR

1100 MILAM BLDG. SUITE 1900, HOUSTON, TEXAS

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FSL & 1850' FWL, Section 17-T21S-R26E

At top prod. interval reported below Approximately the same

At total depth Approximately the same

14. PERMIT NO.

DATE ISSUED

March 19, 1974

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

May 30, 1974

June 19, 1974

September 6, 1974

GL 3345', KB 3360'

3343.50'

20. TOTAL DEPTH, MD & TVD

11,000'

21. PLUG, BACK T.D., MD & TVD

10,968'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

163' to 11,000' Surf to 63'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10,746' to 10,887' Morrow Sand

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger Dual Laterolog - Micro SFL & FDC-CNL-GR-Caliper

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	45'	26"	2.5 yds Redimix to surface	None
13-3/8"	48#	498'	17 1/2"	665 sx + 10 yds Redimix to	surf None
8-5/8"	24#	2,323'	12 1/4"	1355 sx to surface	None
5 1/2"	15.5 & 17#	10,999'	7-7/8"	340 sx to 9,048'	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	10,650'	10,650'

31. PERFORATION RECORD (Interval, size and number)

10,746'-758' w/4JHPF, Total 49
10,875'-887' w/4JHPF, Total 49

TOTAL 98

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,746'-10,887'	4,000 gal 7 1/2% MS Acid
10,746'-10,887'	28,000 gal MSF + 29,000# Sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
August 1, 1974		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
Sept 6, 1974	4-3/4	6-11/64	→	-0-	279	-0-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2500-2960	Packer	→	-0-	1411	-0-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented-no sales connection at time of test. Official test to be taken & witnessed after sales commence

35. LIST OF ATTACHMENTS

NMOCC form C-122 (Multipoint Backpressure Test), Deviation Surveys, DLL-Micro SFL, FDC-CNL-GR-Caliper.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Terry W. Ellstrom

TITLE

Drilling Engineer

DATE

Sept 27, 1974

DST DATA

*(See Instructions and Spaces for Additional Data on Reverse Side)