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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
**RECEIVED**  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
MAR 17 1975

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

O. C. C.  
ARTESIA, OFFICE

I. Operator  
INEXCO OIL COMPANY  
Address  
1100 Milam Bldg., Suite 1900, Houston, Texas 77002  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner NA

II. DESCRIPTION OF WELL AND LEASE

Lease Name Inexco Federal 17 <sup>Com.</sup>	Well No. 1	Pool Name, including Formation Catclaw Draw (Morrow)	Kind of Lease State, Federal or Fee Federal	Lease No. 0400877C
Location Unit Letter K ; 1650 Feet From The South Line and 1850 Feet From The West Line of Section 17 Township 21S Range 26E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gas Company	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower, Dallas, Texas					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 17	Twp. 21S	Rge. 26E	Is gas actually connected? Yes	When March 4, 1975

If this production is commingled with that from any other lease or pool, give commingling order number: NA

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded May 30, 1974	Date Compl. Ready to Prod. Sept. 6, 1974		Total Depth 11,000'		P.B.T.D. 10,968'			
Elevations (DF, RKB, RT, GR, etc.) GL 3345, KB 3360	Name of Producing Formation Morrow		Top Oil/Gas Pay 10,746		Tubing Depth 10,650			
Perforations Morrow: 10,746' to 10,758' and 10,875' to 10,887'					Depth Casing Shoe 10,999'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		498'		665 SX + 10 yds.			
12-1/4"	8-5/8"		2,323'		1355 SX			
7-7/8"	5-1/2"		10,999'		340 SX			
5-1/2" Casing	2-3/8"		10,650'		Packer			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

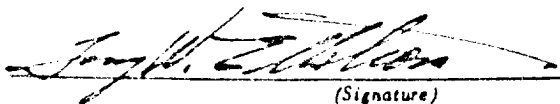
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1410	Length of Test 4.75 Hours	Bbls. Condensate/MMCF None	Gravity of Condensate NA
Testing Method (pilot, back pr) BackPr - Meter Run	Tubing Pressure (Shut-in) 3167	Casing Pressure (Shut-in) Packer	Choke Size 6/64 to 11/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

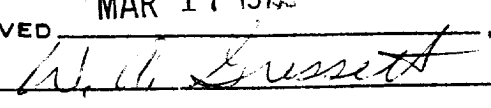
  
(Signature)

PRODUCTION ENGINEER  
(Title)

March 13, 1975  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 17 1975, 19

BY   
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.