

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instruction  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-040087C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM-0400877-C

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ AUG 10 11 32 AM '90

2. NAME OF OPERATOR Barbara Fasken ✓ CAR. AREA RECEIVED

3. ADDRESS OF OPERATOR 303 W. Wall, Suite 1900, Midland, Texas 79701-5116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) AUG 17 '90  
At surface

Unit K, 1650' FSL & 1850' FWL, Sec. 17,  
Township 21S, Range 26E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3345'

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Inexco Federal "D"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Catclaw Draw (Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA

Sec. 17, T-21-S, R-26-E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☒ ABANDONMENT\* ☐  
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

\* Amended Report No. 2

1. POW with tubing.

2. Milled over 5-1/2" Guiberson permanent packer at 10,650' and pushed to 10,860'.

3. Set CIBP at 10,850' and capped with 2 sx Class "H" cement.

4. Run in with Watson 5-1/2" x 2-3/8" J-lock packer and T.O.S.S.D. and tubing, set packer at 10,664'.

\*5. Perforated 10,824'-10,826', 10815'-10820', and 10,801'-10,806', (Morrow) formation with 2 jet shots per foot.

6. Acidized perfs 10,746'-10,826' with 1250 gals. 7-1/2% Morflo BC acid.

7. Swabbed well to natural flow.

8. Returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED C. Lynn Smith TITLE Engineering Assistant

DATE 8-9-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side