

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division

311 S. 1st St.
Albuquerque, NM 87102

1210-2834 FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

c/57

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 1850' FWL, Unit K, Section 17-T21S-R26E, Eddy Cnty, NM

RECEIVED
OCD - ARTESIA

5. Lease Designation and Serial No.
NM-0400877-C

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
INEXCO "17" FEDERAL #1

9. API Well No.
30-015-21136

10. Field and Pool, or Exploratory Area
Catclaw Draw (Strawn)

11. County or Parish, State
Eddy Cnty, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other <u>Stim job of perfs then add pay</u>	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-20-97 thru 09-11-97 Loaded csg and press tested. POH with packer and 2 3/8" tbg. Ran packer on 2 7/8" work string. RU Wedge WL. With RBP, packers and press testing, found csg leak 1392-1484'. Set RBP at 5000' with sand on top. Set packer at 1147'. RU BJ Services. Squeezed with 400 sx Class "C" in 4 stages, press testing each stage. TOH with packer. Ran bit, scraper and DC's on 2 7/8" tbg. Tagged cmt at 1209'. Drld to 1497' and fell thru. TOH. Washed out sand. TOH with RBP. Ran on-off tool on 2 7/8" tbg to 10,275' (perfs 10,746-10,826'). Pickled tbg with 750 gals 15% HCl at 1 BPM to end of tbg. Swabbed tbg down. Fished plug at 10,730'. Acidized Morrow perfs 10,746-10,826' down tbg with 2000 gals 7 1/2% HCl + 75 BS at AIR 3.5 BPM with 3600 psi. ISIP 3150 psi. Swabbed back load water. Sand line parted. TOH with packer. Recovered sand line from tbg.

(Continued on reverse.)

ACCEPTED FOR FILE
(ORIG. SGD.) DAVID R. CLARK
MAR 12 1998
BLM

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title Engineering Technician

Date February 26, 1998

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

DEVON ENERGY CORPORATION (NEVADA)

BLM Serial No. NM-NM0400877-C

API 30-015-21136

INEXCO "17" FEDERAL #1

1650' FSL & 1850' FWL, Unit K, Section 17-T21S-R26E, Eddy Cnty, NM

Sundry notice of stlm job and add pay

February 26, 1998

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(Continued from the front)

09-12-97 thru 09-17-97 RU Wedge WL. Set CIBP at 10,730', packer at 10,524'. Perfd Upper Morrow with 1 JSPP as follows: 10703', 10674', 10676', 10678', 10680', 10682', 10684', 10686', 10688', 10689', 10690', 10682', 10651', 10653', 10633', with total 15 holes (.29" EHD). RU BJ Services. Acidized Upper Morrow perfs 10,633-10,703' down tbg with 1000 gals 7 1/2% HCl + 30 BS at AIR 3 BPM with 3500 psi. ISIP 3000 psi. Swabbed back load water. TOH with packer.

09-18-97 thru 10-06-97 RU Wedge WL. Dumped cmt on top of CIBP at 10,730'. Set CIBP at 10,600'. Dumped cmt on top. Set packer at 9740'. Perfd Strawn with 4 JSPP at 9836-9844'. Swabbed, flowed, SI for BU. Set "F" plug in on-off tool at 9730' but packer was not set. Fished plug. TOH with packer. Unable to set a packer at 9760'. Well began kicking. Set packer at 9722' on 2 3/8" tbg (which was tested to 8000 psi while RIH). Swabbed, SI for BU. Opened to sales line for flow testing.

11-07-97 thru 11-27-97 RU tree saver and wellhead master. Blew well down. RU BJ Services. Acidized Strawn perfs 9836-9844' down tbg with 1500 gals 15% HCl at AIR 5.3 BPM with 4700 psi. ISIP 2700 psi. Swabbed and kicked off. Flowed down sales line for test.

12-05-97 thru 01-03-98 Set compressor and resumed flow testing. Dropped chemical sticks. RU Pro WL. TIH with bomb on slickline to check for fluid level making gradient survey stops. Restarted compressor until 12-16-97 then disconnected. Resumed flow testing to sales lines. Had problems with freezing. Drop from report.