

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

la. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR ☐N.M. Oil Cons. Division  
811 S. 1st St. et  
Alto NM 88210-28342. NAME OF OPERATOR  
DEVON ENERGY CORPORATION (NEVADA)  
3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-36114. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1650' FSL & 1850' FWL, Unit K, Section 17-T21S-R26E, Eddy Cnty, NM

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
NM-NM0400877C  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A  
7. UNIT AGREEMENT NAME  
N/A  
8. FARM OR LEASE NAME, WELL NO.  
INEXCO "17" FEDERAL #1  
9. API WELL NO.  
30-015-21136  
10. FIELD AND POOL, OR WILDCAT  
Catclaw Draw (Strawn)  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Unit K  
Section 17-T21S-R26E

14. PERMIT NO.		DATE ISSUED 3/19/74		12. COUNTY OR PARISH Eddy County		13. STATE New Mexico					
15. DATE SPUDDED 5/30/74		16. DATE T.D. REACHED 6/19/74		17. DATE COMPL. (Ready to prod.) recpln 08-20-97 thru 01-03-98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3345', KB 3360'		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 11,000'		21. PLUG, BACK T.D., MD & TVD 10,570'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9836-9844' Strawn								25. WAS DIRECTIONAL SURVEY MADE NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterlog/Micro-SFL and FDC/CNL/GR/Caliper (submitted with original completion report)								27. WAS WELL CORED NO			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40/K55	48	498'	17 1/2"	665 sx + 10 yds Redimix; surf	
8 5/8"	24	2,323'	12 1/4"	1355 sx; TOC surface	
5 1/2" K55/N80	15.5 & 17	10,999'	7 7/8"	340 sx; TOC 9048' Temp Svy	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	packer	9,722'
						CIBP	10,730'

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9836-9844' w/36 holes Strawn		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		9836-9844'	1500 gals 15% HCl acid
		(Continued on reverse)	

33.* PRODUCTION							
DATE FIRST PRODUCTION 10/6/97		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) flowing					WELL STATUS (Producing or shut-in) producing
DATE OF TEST 12/17/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 0	GAS-MCF. 115	WATER-BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 340 psi	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 0	GAS-MCF. 115	WATER-BBL. 0	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE March 26, 1998

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
Strawn	9,588'	10,154'	gas	7,704'	
Morrow "B-3"	10,672'	10,746'	gas	9,588'	
Morrow "B-4"	10,746'	10,872'	gas	10,154'	
Morrow "C-2"	10,872'	10,904'	gas	10,589'	
Morrow "D"	10,904'	10,932'	gas	10,630'	
			3rd Bone Springs		
			Strawn		
			Atoka		
			Morrow "B"		
			Morrow "B-2"		
			Morrow "B-4"		
			Morrow "C-2"		
			Morrow "D"		
			Barnett		
			TD		
				11,000'	
ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)					