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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 10 1974

O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name State CP
3. Address of Operator Box 1919 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1830</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undes. Burton Flat Mound
15. Elevation (Show whether DF, RT, GR, etc.) 3227' GR.	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 585' Lime. Prep to drill ahead. Spudded well @ 10:00 P.M. on 5-29-74 and drilled to a T.D. of 585'. Ran 14-3/4 Jts. (565.00') 13-3/8" OD 48# H-40 csg set and cemented @ 585' w/630 sacks Class C w/1/4# Flocele and 2% CaCl cement. Plug down @ 10:20 P.M. on 5-31-74. Cement did not circulate. Bumped float with 800# - Held O.K. WOC 7 Hrs. Ran temp. survey. Top of cement @ 150'. Filled annular space outside 13-3/8" csg with 6 yds Redimix from 150' - surface. WOC 24 Hrs. Total WOC time of 31 Hrs. Tested 13-3/8" csg to 800# for 30 minutes with no drop in pressure.

Leland Mermis w/NMOCC approved filling annular space with Redimix cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

E. Spiller

TITLE Region Oper. Mgr.

DATE June 6, 1974

APPROVED BY

W. A. Grasse

TITLE

OIL AND GAS INSPECTOR

DATE

CONDITIONS OF APPROVAL, IF ANY: