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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name State CP
3. Address of Operator P. O. Box 1919 - Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER J 1830 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 21S RANGE 27E NMPM.		10. Field and Pool, or Wildcat Undes. Burton Flat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3227' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,685' Line. PBD 10,192'. Drilled to a T.D. of 11,685' to test the Morrow Formation and plugged back by placing a 125 sack plug from 10,192' to 10,520'. Ran 75 Jts. (3312.34') 7" OD 29# N80 Casing, 57 Jts. 7" OD 26# P 110 Hydril casing, 65 Jts. 7" OD 23# N-80 & 50-1/3 Jts. 7" OD 23# N-80 Buttress casing set and cemented at 10,155.03' with 300 sacks Class H w/3/4% CFR-2 and 5# KCL/sx. Plug down at 2:35 A.M., 7/16/74. Bumped float with 1600#. Held OK. WOC 6 hrs., 25 minutes. Ran temp. survey. Top of cement at 3810. WOC 49 hrs. Total WOC time 55 hrs., 25 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. J. J. J.</u>	TITLE <u>Region Operations Manager</u>	DATE <u>July 17, 1974</u>
APPROVED BY <u>W. A. J. J.</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUL 29 1974</u>

CONDITIONS OF APPROVAL, IF ANY: