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U.S.G.S.	
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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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SEP 1 1974

P.D.C.

<p align="center"><b>SUNDY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No. L-1648</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Cities Service Oil Company</p> <p>3. Address of Operator Box 1919 - Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER <u>J</u> <u>1830</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>21S</u> RANGE <u>27E</u> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name State CP</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Under Burton Flat Morrow</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p>		<p>12. County Eddy</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>Well Completion Data <input checked="" type="checkbox"/></p>	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

P.D. 11,750' Shale PBD 11,703' Shale. Shut-in waiting on pipeline connection. Drill & clean out to 11,703' tested liner to 1500# for 15 min - Held O.K. Spotted 250 Gals. Formic Acid 11,473'-11,064'. Perforated the Morrow w/2-0.43" holes each @ 11,382', 11,383', 11,384', 11,385', 11,386', 11,391', 11,392', 11,399', 11,401', 11,402', 11,403', 11,404', 11,405', 11,407', 11,408', 11,409', 11,410', 11,411', 11,470', 11,472' & 11,473'. Well started unloading load. Killed well w/500 bbls. 10#/gal. Brine Water. Ran & Set 2-3/8" OD Tubing @ 11,295' with a Baker Model M. Packer set @ 11,258'. Flowed gas @ rate of 7.2 MMCFD + 5.5 B. Grav. 52.0° Dist./6 Hrs. thru 25/64" Choke FTP 2000#. 15 Hr. SITP 3742# 24 Hr. SIBHP 4760#. The Morrow flowed on 4 Pt. tests as follows:

Time	Choke	FTP	BP	Gas Rate
45 Min.	13/64"	3345#	600#	3.8 MMCFD
1 Hr.	14/64"	3195#	600#	4.55 MMCFD
1 Hr.	16.5/64"	2969#	615#	5.6 MMCFD
1 Hr.	18.6/64"	2758#	595#	6.5 MMCFD

No fluid was produced during 4 Pt. test.

The Morrow flowed on C.A.O.F. of 13,674 MMCFD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. J. J. TITLE Region Oper. Mgr. DATE August 29, 1974

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE SEP 4 1974

CONDITIONS OF APPROVAL, IF ANY: