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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 17 1980

O. C. D.
ARTERIAL OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. L-1648 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name State CP Com |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Und. Burton Flat Str. |
| 12. County Eddy |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator Cities Service Company |
| 3. Address of Operator P.O. Box 1919 - Midland, Texas 79702 |
| 4. Location of Well UNIT LETTER J 1830 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 21S RANGE 27E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3227' GR |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 11,750' Shale & Lime. P.B.T.D. 10,950'. Workover Complete. Set a CIBP @ 11,000' to P&A Morrow Zone. Dumped 5 sacks of cement on top of CIBP for a new PBTD of 11,950'. Dressed inside of 5" OD liner 9945-10,950' PBTD. Ran and set 2-7/8" OD tubing and Baker Model DB packer @ 10,420' w/tail pipe @ 10,446'. Jet perforated the Strawn w/2 SPF @ 10,529', 10,530', 10,531', 10,532' & 10,533'. 14 hr. SITP 2700#. Flwd. 3 BW w/GR @ 350 MCFPD, 1" ck., FTP 25#, 7-1/2 hr. test. Acidized Strawn Perfs (10,529-10,533') w/5000 gals. of 15% Reg. Acid w/additives & 1000 SCF of N₂/bbl. & 15-7/8" ball sealers. Used total of 152,000 SCF of N₂, Max. Press 7900#, Min 6600#, ISIP 6300#, AIR 9.3 bpm (5.8ac & 3.5 N₂), 10 min. SIP 5100#. Put on line to El Paso at 1600 MST on 11-26-80. Flwd. from Strawn Perfs 10,529-10,533" gas ARO 180 MCFPD w/2 BO & 1 BW, 43/64" Ck., FTP 500#, LP 500#. Jet Perforated additional Strawn Lime w/ 2 SPF @ 10,537-10,545' & 10,548-10,555'. Flwd. to pits 3 BO & 10 BW in 8 hrs., 1" ck. FTP 35#, GR 190 MCFPD. 14 hr. SITP 1850#. Turned into El Paso Pipeline @ 1300 MST on 12-4-80. Flwd. zero fluid w/gas rate 243 MCFPD, 5 hrs., 10/64" ck. FTP 600#, L.P. 500#. 72 hr. SITP 2080# DW. Flowed on 4 Pt. test down El Paso Pipeline as follows:

| TIME | GAS RATE - MCFPD | CHOKE | FTP | BP |
|-------|------------------|---------|-------|------|
| 1 hr. | 41.4 | 4/64" | 2011# | 710# |
| 1 hr. | 144.9 | 5/64" | 1865# | 710# |
| 1 hr. | 227.6 | 6/64" | 1680# | 710# |
| 1 hr. | 310.4 | 7.5/64" | 1410# | 710# |

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Muller TITLE Region Operations Manager DATE Dec. 16, 1980

APPROVED BY W. A. Gressett TITLE General Manager, Midland Office DATE DEC 18 1980

CONDITIONS OF APPROVAL, IF ANY:

No fluid recovered during 4 Hr. test. C.A.O.F. 786 MCFPD. Workover Completed on 12-11-80.