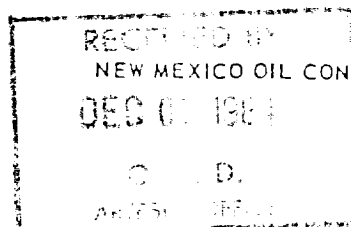


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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-1648

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil and Gas Corporation ✓	8. Farm or Lease Name State CP Com
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER J 1830 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 21S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Undesig. Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3227' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Well Completion Data ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 11,750' Shale & Lime, PBD 5320'. Workover complete. MIRU a completion unit and set a 1.81" blanking plug in a Model "F" nipple @ 10,439' and spotted 10 sacks of cement on top @ 10,439 - 10,303'. Circulated hole w/mud laden fluid and spotted a 15 sack cement plug @ 10,002 - 9891', 1/2 in and 1/2 out of the top of the 5-1/2" liner @ 9945'. Spotted a 25 sack cement plug @ 8880 - 8740', across the top of the Wolfcamp Formation. Perforated the 7" casing w/4 squeeze holes @ 5475 - 5476'. RIH w/7" cement retainer on 2-7/8" tubing and set retainer @ 5362' and squeezed w/450 sacks of Class C 50/50 Pozmix w/2% gel, 3# salt & 0.5% CFR-2 cement. Pulled out of retainer and dumped 10 sacks of cement on top @ 5362 - 5292'. DO to 5320'. Perforated the Bone Springs w/2 SPF @ 5089, 90, 96, 5252, 53, 54, 67, 68, 72, 73, 74, 75, 76, 77, 78, 79, 81, 83 and 5284'. Total 38 holes (0.50" dia & 14.8" pen). RIH w/ 2-7/8" tubing and a RTTS and set RTTS @ 4945'. Swabbed -O- BO + 21 BLW/2 hrs and well KO flowing. Flowed -O- BO w/GR 281 MCFD thru 15/64" choke, FTP 313#. 38 hr. SITP 1800#. Acidized Bone Springs Perfs 5089 - 5284' w/4000 gals 7-1/2% NeFe HCL acid + 139,000 SCF N2. Max press 2600#, min press 2400#, ATP 2500#, AIR 5.5 BPM, ISIP 2400#, 5 min SIP 1950#, 15 min SIP 1600#. 14 hr SITP 1605#. Flowed 2 BC + 8 BLW/5 hrs. thru 1" choke, FTP 1290# decreasing to 585# & GR 3945 MCFD decreasing to 2424 MCFD after 5 hrs. 72 hr. SITP 1650# DW. Flowed on 4 pt test as follows:

(SEE REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Stantz

TITLE Reg. Opr. Mgr. - Prod.

DATE 12-5-84

APPROVED BY

Original Signature

TITLE

DATE

JAN 25 1985

CONDITIONS OF APPROVAL, IF ANY:

Lashie A. [Signature]

Supervisor

Post FD-2
1-25-85
P.A. S.A.

<u>TIME</u>	<u>GAS RATE</u>	<u>CHOKE</u>	<u>FTP</u>	<u>BP</u>
1 hr.	705.7 MCFD	9/64"	1578#	510#
1 hr.	977.1 MCFD	11/64"	1511#	510#
1 hr.	1527.9 MCFD	14/64"	1356#	520#
1 hr.	2152.6 MCFD	17/64"	1242#	540#

Recovered 2.3 EC, Grav. 68.8° + 2.2 BLW during 4 hr. test. CAOF from Bone Springs Perfs
5089 - 5284" = 3840 MCFD.