Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	State of New Lorgy, Minerals and Natur OIL CONSERVAT	al Resources Department	Form C-104 Revised 1-1-89 Sre Instructions RevisionEd Page
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Boy Santa Fe, New Mey	¢ 2088	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOWABL TO TRANSPORT OIL	E AND AUTHORIZATIC	DEC 4'89
Operator RAY WESTALL.		Ý	Vell API No. 30-015-21146
Address P.O. Box 4	Loco Wills 1/M.	58255	2 2/3 2//46
Reason(s) for Filing (Check proper box)	Change in Transporter of: Oil Dry Gas Condensate	[X] Other (Please explain)	AME FROM CP Com #
If change of operator give name and address of previous operator	OXY USA.	INC.	
II. DESCRIPTION OF WELL A Lease Name <u>MYRTCE MYRA</u> Location Unit Letter	Well No. Pool Name, Includin 2 Magrude.		State, F edoral or Fee Lease No. L- 1648
		, NMPM, Eddy	
	SPORTER OF OIL AND NATUR	CAL GAS	roved copy of this form is to be sent)
Name of Authorized Transporter of Casing Phillips 66 Naturne If well produces oil or liquids, give location of tanks.	613	Address (Give all ess 10 which app 4001 PEN brook	roved copy of this form is to be sent)
If this production is commingled with that f IV. COMPLETION DATA	rom any other lease or pool, give commingli	ng order nutitber:	8 () //
Designate Type of Completion Date Spudded	Oil Well Gas Well (X) Date Compl. Ready to Prod.	New Well Workover Dee Total Depth	pen Plug Back Same Res'v Diff Res'v P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1cp Uit Gas Pay	Tubing Depth
Perforations	<u></u>		Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT Post I P-3 13-8-89 chs op mane
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank	ST FOR ALLOWABLE ecovery of total volume of load oil and must Date of Test	be equal to or exceed top allowable Producing Method (Flow, pump, g.	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Libis: Condensate, MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shul-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved	
Signature MNOACL L. AA Printed Name	mais GEOLC GIST		INCLISIONED BY
12/4/89 Date	622-2370 Telephone No.		EPAGOR DISTRICT 19

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance i) Request for allowable for newly diffied or deepened well must be accompanied by fabilitation of deviation tests taken in twith Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and 11 for changes of operator, well name or number, transporter, or other such changes.