

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

45F
B2M
St L
Bjrm

WELL API NO.

30-015-21146

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-1648

7. Lease Name or Unit Agreement Name

MYRTLE MYRA

8. Well No.

2

9. Pool name or Wildcat

WEDCAT Delaware

La Huerta

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☒

DEEPEN ☐

PLUG
BACK ☒

DIFT
RESVR ☐

OTHER ☐

2. Name of Operator

Ray Westall

3. Address of Operator

Box 4 loco Hills NM 88255

4. Well Location

Unit Letter J : 1830 Feet From The South Line and 1980 Feet From The EAST Line

Section 9

Township 21 S

Range 27 E

NMPM

Eddy

County

10. Date Spudded

5-29-74

11. Date T.D. Reached

7-21-74

12. Date Compl. (Ready to Prod.)

2-9-90

13. Elevations (DF& RKB, RT, GR, etc.)

3227 GR

14. Elev. Casinghead

3228

15. Total Depth

117750

16. Plug Back T.D.

5006

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

oil

19. Producing Interval(s), of this completion - Top, Bottom, Name

3560 - 5006 Delaware

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48 #	585	17 1/2	630 SXS + 6 yrd Reidmix	Circulated
9 5/8	32.3 # 40 #	2980	12 - 1/4"	1375 SXS	Circulated
7"	23.26 # 29 #	10155	8 3/4	300 SXS + 400 SXS	None

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	9945	11 749	490	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	5000	None

26. Perforation record (interval, size, and number)

4986-5206 10.40 cal
3566-3600 3763-3988 12.40 cal
4372-75 4-.40 cal
4108-14 10.40 cal

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4986-5206	1500 gal 15% ACID 180 bbl 40# 6el
3506-4114	3000 gal 15% ACID
3506-3600	20,000 gal 30# 6el 50,000# 6el

28.

PRODUCTION

Date First Production 2-10-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1 1/2" Inset					Well Status (Prod. or Shut-in) Prod	
Date of Test 2-19-90	Hours Tested 24	Choke Size 1"	Prod'n For Test Period	Oil - Bbl. 58	Gas - MCF 120	Water - Bbl. 300	Gas - Oil Ratio 2068	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

Ray Westall

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

R. L. Morris

Title

Geologist

Date

2/25/90

WELL LOCATION AND ACREAGE DEDICATION PLAT

All dimensions must be from the outer boundaries of the Section.

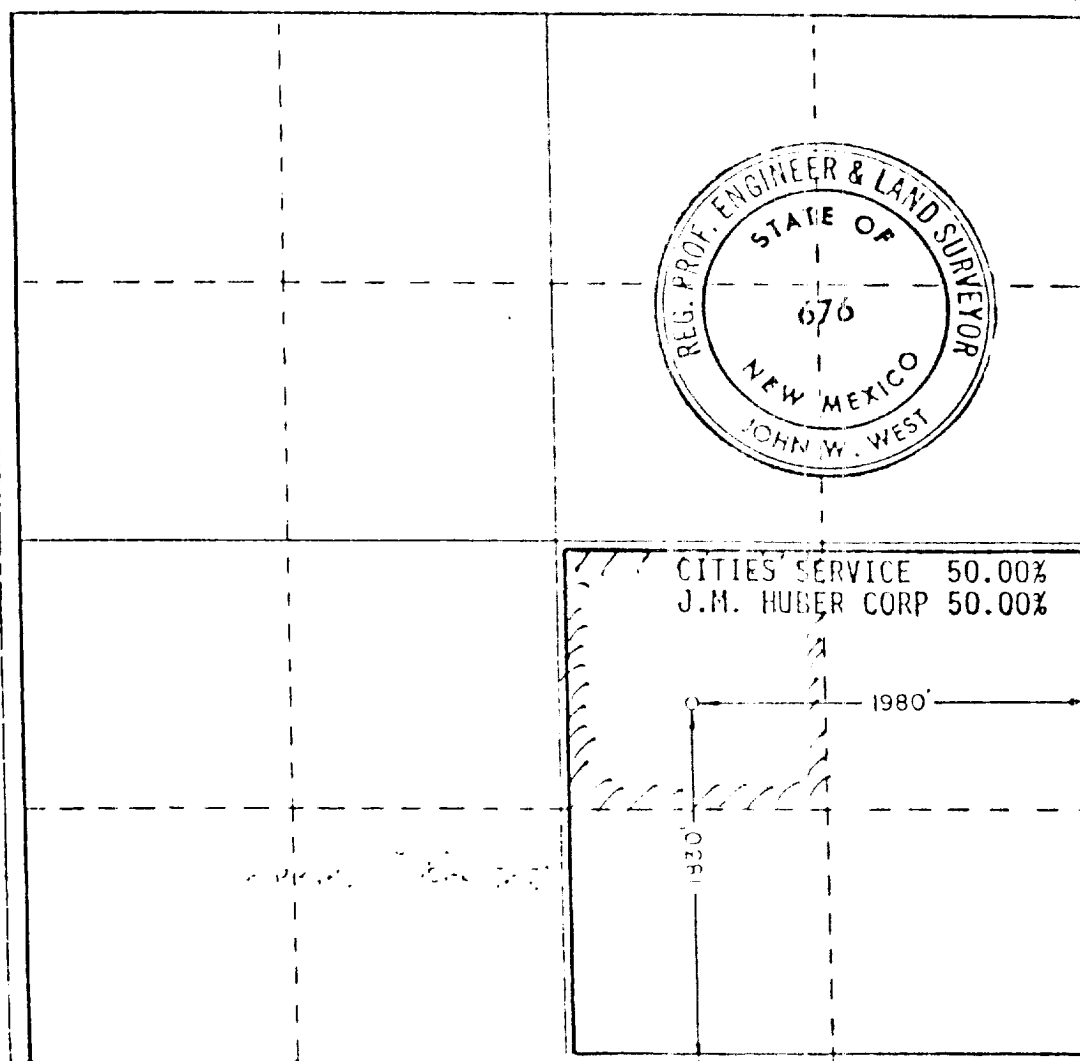
Operator RAY WESTALL CITIES SERVICE OIL COMPANY			Lessee STATE OF NEW MEXICO MYRTLE MYKA		Well No. 2
Section J	Section 9	Township 21 SOUTH	Range 27 EAST	County EDDY	
Actual Well Location of Well: 1980 feet from the EAST line and 1830 feet from the SOUTH line					
Ground Level Elev. 3226.8	Producing Formation Bone Springs Delaware		Designated Undesignated Bone Springs		Dedicated Acreage: 160 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachures on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
John W. West
Position
Reg. Opr. Mgr. Prod.
Cities Service O&G Corp.
Date
October 30, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JANUARY 8, 1974

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **676**

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600