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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 10 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-1899 & K-3633

O.C.C.

## SUNDY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation	8. Farm or Lease Name Allied State "Com"
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 21S RANGE 27E NMPM.	Undesignated Burton Flat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3235.3' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17 1/2" hole to 606', lime and anhydrite. Ran 15 joints, 608.68', 13-3/8" K-55, 54.5#, ST&C casing with pattern shoe, insert baffle and 2 centralizers. 13-3/8" casing set @ 606', float @ 565.02', centralizers @ 565' and 444'. Cemented with 300 sx Class "C" cement with 1/4# celloflake per sack and 2% CaCl<sub>2</sub>; tailed-in with 400 sx Class "C" with 1/4# celloflake per sack and 2% CaCl<sub>2</sub>. Good circulation throughout job, cement circulated, estimated 36 sx to pit. Plug down @ 8:48 P.M. MDT 5-7-74. W.O.C. 19-3/4 hours. N.U., pressure tested 13-3/8" casing to 800 psi for 30 minutes, held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland  
James R. Sutherland

TITLE District Prod. Mgr.

DATE May 9, 1974

APPROVED BY W. A. Gressett  
CONDITIONS OF APPROVAL, IF ANY:

TITLE OIL AND GAS INSPECTOR

DATE MAY 10 1974