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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 21 1974

O.C.C.

ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>J.M. Huber Corporation</b> ✓	5. State Oil & Gas Lease No. <b>L-1899 &amp; K-3633</b>
3. Address of Operator <b>1900 Wilco Building, Midland, Texas 79701</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>C</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>14</b> TOWNSHIP <b>21S</b> RANGE <b>27E</b> NMPM.	8. Farm or Lease Name <b>Allied State "Com"</b>
	9. Well No. <b>1</b>
	10. Field and Pool, or Wildcat <b>Undesignated Burton Flat Morrow</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3235.3' GR</b>	12. County <b>Eddy</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
**Intermediate Casing** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12½" hole to 3000', lime. Ran 72 joints, 3003.11', 9-5/8", 40#, K55, ST&C casing with guide shoe, automatic fill-up float collar and 6 centralizers and 2 cement baskets. 9-5/8" casing set @ 3000', float collar @ 2957', centralizers @ 2989', 2870', 2743', 2614', 2484' & 2359', cement baskets @ 1224' and 816'. Cemented with 1200 sx Lite Wate cement with 7# salt per sack and ¼# celloflake per sack, tailed in with 300 sx Class "C" cement with 2% CaCl₂. Good circulation throughout job, circulated an estimated 150 sx cement to pit. Plug down @ 6:00 A.M. MDT 5-16-74. NU BOP's, Hydril and manifold. Yellow Jacket tested BOP's and manifold to 3000 psi, tested Hydril to 1500 psi, Kelly Cock to 10,000 psi. W.O.C. 39½ hours. Drilled out 9-5/8" casing shoe and tested 9-5/8" casing to 2000 psi for 30 minutes, held O.K. Drilling 8-3/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland  
**James R. Sutherland**

TITLE District Prod. Manager

DATE 5/20/74

APPROVED BY W.A. Gussert

TITLE OIL AND GAS INSPECTOR

DATE MAY 21 1974

CONDITIONS OF APPROVAL, IF ANY: