

NO. COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUL 1 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>L-1899 &amp; K-3633</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Allied State "Com"</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Undesignated Burton Flat Morrow</b>
12. County <b>Eddy</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	ARTESIA, OFFICE
2. Name of Operator <b>J.M. Huber Corporation ✓</b>	
3. Address of Operator <b>1900 Wilco Building, Midland, Texas 79701</b>	
4. Location of Well UNIT LETTER <b>C</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>14</b> TOWNSHIP <b>21S</b> RANGE <b>27E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3235.3' GR</b>	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

**Production String**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to RTD 11,735'. Ran 4 1/2" casing bottom-to-top as follows: 26 joints (772.48') 11.6#, N-80, LT&C; 139 joints (4539.64') 11.6#, K-55, ST&C; 103 joints (3280.40') 10.5#, K-55, ST&C; 77 joints (2518.59') 11.6#, K-55, ST&C; 20 joints (630.63') 11.6#, K-55, LT&C. Ran casing with guide shoe, automatic fill up float collar and 20 centralizers. Casing set at 11,735', float collar @ 11,706.13', and centralizers located as follows:

11,706'	11,462'	11,167'	10,866'
11,686'	11,402'	11,107'	10,802'
11,640'	11,346'	11,041'	10,737'
11,579'	11,287'	10,990'	10,677'
11,513'	11,225'	10,932'	10,614'

Circulated 2-3/4 hours. Cemented w/700 sx cement, good circulation throughout job. Plug down @ 3:05 A.M. MDT 6/25/74. Ran temperature survey, top of cement @ 9540'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland  
**James R. Sutherland**

TITLE District Prod. Manager

DATE June 27, 1974

APPROVED BY W.A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE JUL 2 1974

CONDITIONS OF APPROVAL, IF ANY: