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Type Electric and Or log, Densi CASING SIZE 13-3/8" 9-5/8" 4-1/2" . SIZE Mone Perforation Record (2 hpf, 11, 11, 444 - holes. 3. ate First Production 7/19/74 ate of Test 8/20/74 low Tubing Press. 1216 psi	ther Logs Run (10g Seut: WEIGHT LB. 54.4# 40# 10.5611 TOP (Interval, size an 428 - 1 11,456 ,	AOTYON Gamma Ray FOR CA: (FT. DEPTI 6 3,0 .64 11,7 INER RECORD BOTTOM d number) 1,438, 2 25 holes uction Method (Flo	SING RECORD (Rep H SET HOL OF 17 OF 17 OF 17 HOLES GOOD IN THE PERIOD IN THE PERIO	SCREEN 32. AC DEPTH IN 11,428- OII - Bbl. Trace Gas - MC	30. SIZE 2-3/8" CID, SHOT, FRACTITERVAL 11,456 Cype pump) Gas — MCF 148	NG RECORD	G RECOR SET . 67 K INT SQUE IND KIND IS 72 Dall II Status (Shu Sbl. (Oil G	AMOUNT NON PACK B 11,3 EEZE, ETC. MATERIAL MATER	ER SET 395 USED ACId BYS
CASING SIZE 13-3/8" 9-5/8" 4-1/2" SIZE Mone Perforation Record (2 hpf, 11, 11,444 - holes. ate First Production 7/19/74 ate of Test 8/20/74 low Tubing Press. 1216 psi 4, Disposition of Gas	ther Logs Run log Seut: WEIGHT LB. 54.4# 40# 10.5611 TOP (Interval, size an 428 - 1 11,456, Prod Hours Tested 4 Casing Pressu 1200 pt (Sold, used for fi	AOTYON Gamma Ray FOR CA: (FT. DEPTI 6 3.0 .64 11.7 INER RECORD BOTTOM d number) 1.438', 2 25 holes uction Method (Fice Plane) Choke Size B/64-14 re Calculated 2 Hour Rate icl, vented, etc.)	SING RECORD (Rep H SET HOU OF 17 OO 12 35 8 SACKS CEMENT A holes 6 O . 32 " PROD Owing, gas lift, pump wing Prod'n. For Ten Period 24 Oil — Bbl. O	SCREEN 32. AC DEPTH IN 11,428- OULTION Ding — Size and to Cli — Bbl. Trace Gas — MC 124	30. SIZE 2-3/8" CID, SHOT, FRACTITERVAL 11,456 Cype pump) Gas — MCF 148	NG RECORD	G RECOR SET .67 K INT SQUE IND KIND IS 71 Dall II Status (AMOUNT NON PACK B 11,3 EEZE, ETC. MATERIAL MATER	ER SET 395 USED ACId BYS
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CASING SIZE 13-3/8" 9-5/8" 4-1/2" SIZE None Perforation Record (2 hpf, 11, 11,444 - holes. 3. ate First Production 7/19/74 ate of Test 8/20/74 low Tubing Press. 1216 psi 4, Disposition of Gas	ther Logs Run log Meut: WEIGHT LB. 54.4# 40# 10.5611 TOP (Interval, size an 428 - 1 11,456, Prod Hours Tested 4 Casing Pressu 1200 ps (Sold, used for fit test, S	AOTYON Gamma Ray CA: /FT. DEPTI 6 3,0 .64 11,7 INER RECORD BOTTOM d number) 1,438', 2 25 holes Choke Size 8/64-14 re Calculated A Hour Rate incl. vented, etc.) 1. Wait: On Survey	SING RECORD (Rep H SET HOL OF 17 OO 12 35 S SACKS CEMENT A holes 6 O . 32 P PROD Drill 6 O . 12 Sing on pipe Orill 6	SCREEN 32. AC DEPTH IN 11,428- OIL - Bbl. Trace Gas - MC 124 11ine	30. 30. SIZE 2-3/8" CID, SHOT, FRACTITERVAL 11,456 Sype pump) Gas - MCF 148 F Water 10	TUBING DEPTH S TUBING DEPTH S 11, 395 CTURE, CEME AMOUNT A 4500 ga. 30-7/8" We. Water - B 2 T-Bbl. 12 Test With	G RECOR SET .67 K INT SQUE IND KIND IS 72 ball Oil G leased By	AMOUNT NON PACK B 11,3 EEZE, ETC. MATERIAL MATER	ER SET 395 USED ACID BY ut-in)

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Anby	Table Tabl		castern New Mexico	Northwest	em New Mexico
Table	Table Tabl	Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Table	Table Tabl	Salt	T. Strawn 10.250	T. Kirtland-Fruitland	T. Penn. "C"
Cueen	Queen	Salt	T. Atoka 10.805	T. Pictured Cliffs	T. Penn, "D"
Queen	Queen	Yates	T. A. MOITOW-11, 212	T. Cliff House	T. Leadville
Crayburg	Comparison T. Silurian T. Point Lookout T. Elbert		i. Devonian	. I. Menefee	T Modines
San Andres	San Andres	Queen	T. Silurian	T. Point Lookout	T Fibert
Total	Sam Andres	Grayburg	I. Montoya	T. Mancos	T McCreeleen
T.	T.	San Andres	T. Simpson	T. Gallup	T Ignacio Otato
Blinebry	Blinebry	Grorieta	T. McKee	Base Greenhorn	T Cannita
Tubb	Tubb	P addock	T. Ellenburger	T. Dakota	т
T. Granite	Drinkard	Billiebry	T. Gr. Wash	T. Morrison	T
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