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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
AUG 26 1974
O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: L-1899 & K-3633

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:
8. Farm or Lease Name: Allied State "Com"
9. Well No.: 1
10. Field and Pool, or Wildcat: Undesignated Burton Flat Morrow

2. Name of Operator: J.M. Huber Corporation
3. Address of Operator: 1900 Wilco Building, Midland, Texas 79701
4. Location of Well: UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 14 TWP. 21S RGE. 27E NMPM
12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5/5/74	6/19/74	8/20/74	3235.3' GR	3235'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,735	11,533'		→	0-11,735'	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 11,428' - 11,456' Morrow
25. Was Directional Survey Made: No
26. Type Electric and Other Logs Run: Gamma Ray Caliper, Dual Induction Laterolog, Densilog Neutron
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.4#	606'	17-1/2"	700 sx	None
9-5/8"	40#	3,000'	12-1/4"	1500 sx	"
4-1/2"	10.5&11.6#	11,735'	8-3/4"	700 sx	"

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	11,395.67' KB	11,395'

31. Perforation Record (Interval, size and number)
2 hpf, 11,428' - 11,438', 21 holes & 11,444' - 11,456', 25 holes, 0.32" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,428-11,456'	4500 gals 7½% MS acid & 30-7/8" ball sealers

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
7/19/74	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
8/20/74	4	8/64-14/64	→	Trace	148	2	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
1216 psi	1200 psi	→	0	1240	12	- 30.4

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented for test, S.I. waiting on pipeline
Test Witnessed By: L. Goodenough

35. List of Attachments: C-122 Form, Deviation Survey, Drill Stem Tests

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland — James R. Sutherland — TITLE District Prod. Manager — DATE 8/23/74

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	10,250'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	10,805'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss.	Morrow-11,212'	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	3,016'	T. Entrada		T.	
T. Abo		T. Bone Springs	5,350'	T. Wingate		T.	
T. Wolfcamp	9,004'	T.		T. Chinle		T.	
T. Penn.	9,905'	T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3,016	3016	Salt-Anhydrite-Carbonates				
3,016	5,350	2334	Sand & Shale				
5,350	8,585	3235	Carbonate				
8,585	9,004	419	Sandstone				
9,004	10,250	1246	Carbonate & Shale (Wolfcamp)				
10,250	10,805	555	Carbonate (Strawn)				
10,805	11,212	407	Carbonate & Shale (Atoka)				
11,212	11,735	523	Sandstone & Shale (Morrow)				
			TD in Morrow				