

DISTRIBUTION			
SANTA FE		/	
FILE		/	✓
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		/	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

RECEIVED

MAR 27 1975

Operator J.M. Huber Corporation		O. C. C. ARTESIA, OFFICE
Address 1900 Wilco Building, Midland, Texas 79701		
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Allied State "Com"	Well No. 1	Pool Name, including Formation Undesignated Burton Flat Morrow	Kind of Lease State, Federal or Fee	State State	Lease No. L-1899 & K-3633
Location Unit Letter C 660 Feet From The North Line and 1980 Feet From The West Line of Section 14 Township 21S Range 27E, NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave., Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 14	Twp. 21S	Rge. 27E	Is gas actually connected? No	When 7-2-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 5/5/74	Date Compl. Ready to Prod. 8-20-74		Total Depth 11,735'		P.B.T.D. 11,533'			
Elevations (DF, RKB, RT, GR, etc.) 3235.3' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 11,428'		Tubing Depth 11,395.67' KB			
Perforations 11,428-438'; 11,444-456'					Depth Casing Shoe 11,735'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		606'		700 SX			
12-1/4"	9-5/8"		3,000'		1500 SX			
8-3/4"	4-1/2"		11,735'		700 SX			
	2-3/8"		11,395'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1,240	Length of Test 4 hours	Bbls. Condensate/MMCF Trace	Gravity of Condensate 52
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) SITP 3342 psig	Casing Pressure (shut-in) SICP 1200 psig	Choke Size 8 - 14/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James R. Sutherland  
James R. Sutherland (Signature)  
District Production Manager  
(Title)

March 26, 1975  
(Date)

OIL CONSERVATION COMMISSION  
AUG 4 1975  
APPROVED  
BY W.A. Gressett  
SUPERVISOR, DISTRICT II  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.