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RECEIVED  
NEW MEXICO OIL CONSERVATION COMMISSION

OCT 31 '88

O. C. D.  
ARTESIA, OFFICE

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.  
L-1899 & K-3633

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|   |  |  |
|---|--|--|
| 1a. Type of Work<br>DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>                |  | 7. Unit Agreement Name                               |
| b. Type of Well<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>                |  | 8. Farm or Lease Name<br>Allied State Com            |
| 2. Name of Operator<br>J. M. Huber Corporation  |  | 9. Well No.<br>1                                     |
| 3. Address of Operator<br>7120 I-40 West, Suite 232, Amarillo, Texas 79106  |  | 10. Field and Pool, or Wildcat<br>Burton Flat Morrow |
| 4. Location of Well<br>UNIT LETTER C LOCATED 660 FEET FROM THE North LINE<br>AND 1980 FEET FROM THE West LINE OF SEC. 14 TWP. 21S RGE. 27E NMPM |  | 12. County<br>Eddy                                   |
| 19. Proposed Depth<br>PBTD 11,012'  |  | 19A. Formation<br>Atoka                              |
| 20. Rotary or C.T.<br>Pulling Unit  |  |  |
| 21. Elevations (Show whether DF, RT, etc.)<br>KB 3247' GR 3235'   | 21A. Kind & Status Plug. Bond<br>\$50,000, Current | 22. Approx. Date Work will start<br>October 27, 1988 |

23. PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 8-3/4"       | 4-1/2"         | 11.6#           | 11,735'       | 700             | 9710'    |
|              |                |                 |               |                 |          |
|              |                |                 |               |                 |          |

Received verbal approval from Mike Williams on 10-26-88 to rig up on well and begin recompletion. Service unit moved in and rigged up on 10-27-88.

1. Rig up, install BOP and POOH w/tubing and packer.
2. Abandon Morrow perfs 11,428-456' by setting CIBP in 4-1/2" casing at ±11,350' and spotting 25 sx Class "H" cement with 0.2% HR4, retarder on top to 11,012'.  
Top of Morrow formation is at 11,212'.
3. Perforate Atoka from 10,792-804'. Put well on production.
4. Run potential test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert R. Glenn Title District Production Manager Date October 27, 1988

(This space for State Use)

Original Signed By  
Mike Williams

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 04 1988

CONDITIONS OF APPROVAL, IF ANY: