

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-1899 & K-3633

7. Lease Name or Unit Agreement Name

Allied State Com

8. Well No.
1

9. Pool name or Wildcat
Burton Flat Atoka

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

J. M. Huber Corporation

3. Address of Operator

7120 I-40 West, Suite 232, Amarillo, Texas 79106

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line

Section 14 Township 21S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3235' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒
(Morrow)

CASING TEST AND CEMENT JOB ☐

OTHER: Recomplete in Atoka ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/28-31/88 Attempted to release pkr @ 11,395'; could not release. Cut off tbg @ 11,280'. POOH w/tbg. Left 4-1/2" OTIS MH-2 Retrievable Pkr with 2-3/8" 4.7# J-55 EUE 8 rd tbg in hole. Top of tbg is below 11,282' and packer is at 10,295'.

11/1-2/88 Set CIBP in 4-1/2" casing at 11,282'. Pmp 25 sx Class "H" cmt containing 0.2% HR4, retarder. Drill out cmt to 10,900'. Tested csg to 1000 psi. Ok.

11/5/88 Set pkr @ 10,800'. Pressured tbg to 3000 psi. Bled off to 2500 psi in 6 min. Reset pkr @ 10,890'. Pressured cmt plug and CIBP to 3000 psi for 15 min. Held ok. Set pkr @ 10,860', pressured to 3000 psi. Bled off to 2500 psi in 6 min. Could not pump into pressure leak located between 10,800' and 10,890'.

(Continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. (806) 353-9837

SIGNATURE Robert R. Glenn TITLE District Production Mgr. DATE February 13, 1989

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

Original Signed By
Mike Williams

APPROVED BY

DATE FEB 17 1989

CONDITIONS OF APPROVAL, IF ANY:

11/7/88 Circulated hole w/150 BBL 2% KCl water w/1 drum Tretolite KW 170 corrosion inhibitor. POOH w/tbg & packer. TIH w/Vann system on 2-3/8" tbg. Set packer @ 10,679'. Perforated Atoka formation 10,792-804' w/4 JSPF. Flared to atmosphere for 3 hrs. SION. 12 hr SITP = 1280 psi.

11/20/88 SI for BHP build up and evaluation. Had BHP = 4135 psi after SI of 63.5 hrs.

01/04/89 Released Vann-Gun assembly and acidized perforations 10,792-804' w/2000 gals 10% Morrow Flow DC acid w/1000 scf nitrogen per bbl.

01/06-17/89 Flow back load & clean up wellbore. Shut in for build-up prior to 4 point test.

01/31/89 Ran 4 pt. back pressure test. Well had CAOF of 334 MCFD. (Form C-122, Multipoint Back Pressure for Gas Well, is attached).