

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L-1899 & K-3633

7. Lease Name or Unit Agreement Name

Allied State Com

8. Well No.

1

9. Pool name or Wildcat

Burton Flat Atoka

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER ☐

2. Name of Operator

J. M. Huber Corporation

3. Address of Operator

7120 I-40 West, Suite 232, Amarillo, Texas 79106

4. Well Location

Unit Letter C: 660 Feet From The North Line and 1980 Feet From The West Line

Section 14 Township 21S Range 27E NMPM Eddy County

10. Date Spudded

5-5-74

11. Date T.D. Reached

6-19-74

12. Date Compl. (Ready to Prod.)

11-7-88

13. Elevations (DF & RKB, RT, GR, etc.)

3235' GR

14. Elev. Casinghead

3235'

15. Total Depth

11,735'

16. Plug Back T.D.

10,900'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 to TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10,792-804', Atoka

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run Gamma Ray, Caliper, Dual Induction

Laterlog, Density Neutron (submitted with original completion)

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.4	606'	17-1/2"	700 sx	None
9-5/8"	40	3,000'	12-1/4"	1500 sx	None
4-1/2"	10.5 & 11.6	11,735'	8-3/4"	700 sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	10,679'	10,679'

26. Perforation record (interval, size, and number)

10,792-804' w/4 JSPF (0.5" Diameter)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
CIBP @ 11,282 w/382 ft Class "H" cmt on top	
10,792-804'	2000 gals 10% Morrow Flow DC
	w/1000 scf nitrogen/bbl

PRODUCTION

28. Date First Production 11-7-88		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod. - Testing	
Date of Test 2-4-89	Hours Tested 24	Choke Size 14/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 136	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 450	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 136	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Joe Harrison	

30. List Attachments

Form C-104, C-103, C-102, C-122

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
806/353-9837

Signature

Printed Name

Robert R. Glenn

Title Dist. Prod. Mgr. Date 2-13-89