N. M. O. C. C. SUBMIT IN TRIP

(Other instruction

ATE.

Form approved. Budget Bureau No. 42-R1425,

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

NM 0354232

30-015-21/60
5. LEASE DESIGNATION AND SERIAL NO.

| 020200.0 | | | | | |
|---|-------------------------------------|----------------------------------|---|-----------|--|
| APPLICATION FOR PERMIT TO DRILL | 6. IF INDIAN, ALLOTTEE | OR TRIBE NAME | | | |
| DRILL X DEEPEN | N ☐ PLUG BA | ск 🗆 | 7. UNIT AGREEMENT NA | AME | |
| b. Type of Well OIL WELL GAS WELL OTHER | SINGLE MULTII | LE | 8. FARM OR LEASE NAM Elizondo-Fede | | |
| 2. NAME OF OPERATOR Cities Service Oil Company | | | 9. WELL NO. | | |
| 3. ADDRESS OF OPERATOR Box 4906 - Midland, Texas 79701 | 2 10. FIELD AND POOL, OR WILDCAT | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance At surface 1980' FSL & 1780' FWL of Sec. 21-T21 At proposed prod. zone | | | Undes. LaHuer 11. sec., T., R., M., OR E AND SURVEY OR AR | LK. EA | |
| Same as above 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR | Sec.21-T21S-R2 | | | | |
| 2-1/2 miles NE of Carlsbad, New Mexi | Eddy | New Mexic | | | |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OB LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1780' West | 16. No. of acres in lease | тот | NO. OF ACRES ASSIGNED' TO THIS WELL 320 | | |
| 18. DISTANCE FROM PROPOSED LOCATION* 1/2 M11e S. TO NUAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. | 19. PROPOSED DEPTH 11,800 | 20. ROTARY OR CABLE TOOLS ROTARY | | | |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3192' GR. | April 15, 1974 | | | | |
| 23. PROPOSED CA | SING AND CEMENTING PROGR | AM | | | |

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT | |
|--------------|----------------|-----------------|---------------|-------------------------|--|
| 17-1/2" | 13-3/8" | 48# | 400' | 350 sacks (circulated) | |
| 12-1/4" | 9-5/8" | 32 & 36# | 3100' | 1500 sacks (circulated) | |
| 8-1/2" | 5-1/2" | 17 & 20# | 11800' | 1000 sacks | |

It is proposed to drill this well to a T.D. of 11,800' and test the Morrow Formation.

The blow out prevention program is as follows:

- One set of Blind Rams.
- 2. One set of Drill Pipe Rams.
- 3. One Hydril.
- One Rotating Head.

RECEIVED

MAR 22 1974

U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

NS 1- 649 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

| preventer program, if any. | | |
|--|--|------------------|
| 81GNED Efficiella | Region Oper. Mgr. | March 19, 1974 |
| PERMIT NO. | ATTACHED DEEP WELL CONTROL ATTACHED JUN 2 2 1973 APPROVAL DATE | |
| APPROVED BY COMMITTEES OF APPROVAL, IF ANY: | TITLE WATER BASIN | DATE |
| APPROVAL IS RECONDED A MONTHS. ACTING DISTRICT ENGINEER 3 MONTHS. THIS APPROVAL IS RECONDED 3 MONTHS. THIS APPROVAL IS RECONDED 3 MONTHS. THIS APPROVAL IS RECONDED 3 MONTHS. | A THE THE THE ATED | CASING |
| THIS APPROVAL IS THE WITHIN 1974 THE WITHIN 1974 THIS APPROVAL IS THE WITHIN 1974 THE WI | CASING MUSI BE CING | TIFY USGS IN EC. |