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LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION **RECEIVED**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAY 1 1974

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K - 4171
7. Unit Agreement Name
8. Farm or Lease Name Midwest State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS** **O.C.C.**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DRY WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Coquina Oil Corporation
3. Address of Operator 200 Building of the Southwest, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>C</u> , <u>1980</u> FEET FROM THE <u>W</u> LINE AND <u>660</u> FEET FROM THE <u>N</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22S</u> RANGE <u>22E</u> N.M.P.M.
15. Elevation (Show whether D.F., R.T., G.R., etc.) 4309 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <u>Spud date and progress</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 17 1/2" hole at 8:00 a.m., 4-14-74. Drilled to 200' with no lost circulation. Reduced hole size to 11" and drilled to 2000'. Ran 9 5/8" consisting of 43 jts 36#/ft J55 STC (1716.51') and 13 jts 32#/ft J55 STC (289.67') for total of (2007.28' and landed at 2000'. Cemented with 1100 sacks lite wate 2% CaCl with 1/4# flocele and 5# gilsonite per sack followed by 200 sacks Class C 2% CaCl. Cement did not circulate. WOC 8 hrs and ran temperature survey. (Copy of temp. survey to be delivered to NMOCC, Artesia, via Bennett Wire Line Company). Top cement at 560'. Ran 3/4" to 200' and cemented with 200 sacks Class C 4% CaCl followed by 200 sacks Class C 2% CaCl. Cement returned to 32' from surface. Filled annulus to surface with 12 yards Redi Mix cement. WOC 18 hrs. Nipple Up BOP and test casing to 1000 psi for 30 minutes with no pressure drop. Drilled out 7 7/8" hole.

4-30-74, drlg at 4906' with no problems.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John T. Berry (John T. Berry) TITLE Superintendent DATE 4-30-74

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE MAY 3 1974

CONDITIONS OF APPROVAL, IF ANY: