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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 24 1974

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Hanagan Petroleum Corporation ✓	5. State Oil & Gas Lease No. K-4193
3. Address of Operator Box 1737, Roswell, New Mexico 88201	7. Unit Agreement Name -----
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21S</u> RANGE <u>26E</u> NMPM.	8. Farm or Lease Name Ocotillo Hills
	9. Well No. 1
	10. Field and Pool, or Wildcat Catclaw Draw Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3268' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/10/74: Spud 3:30 PM. Moranco contractor.

4/11/74: TD 250', 20" hole, ran 7 jts. 16" 65# csg., set @ 250' w/250 sx. Class "C" 2% CaCl. Plug down 3:00 PM. Cem. did not circ. Circ w/14 yds. ready mix 1.32 slurry vol. cu. ft./sx, 750° temp., slurry mixed, est. fm. temp. @ 750°, compressive strength 565#. Drld. plug @ 3:00 AM. WOC 12 hrs. Press. up 600# for 30", no press. drop.

4/16/74: TD 2600', 14-3/4" & 12-1/4" hole, ran 59 jts. 9-5/8" 47# & 36# ST&C, set @ 2600', cem. w/1000 sx. Howco light w/5# gilsonite 1/4# flocel 2% CaCl + 300 sx. Class "C" w/1/4# flocel, 2% CaCl. Plug down 11:00 PM 4/16/74. Cem. did not circ. Ran temp survey, T/cement 400'. Thru 1" tbg. cmt. in 5 batches 75 sx Howco light w/5# gilsonite + 1/4# flocel, 4% CaCl. + 240 sx Class "C" w/4% CaCl. Cement circ. 7:15 PM 4/17/74. Total cmt. 1615 sx. WOC 33-3/4 hrs.

4/18/74: Drld. plug @ 10:45 AM, press. up 1500# 30", no press.drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Will Sutherland TITLE Agent DATE 4/23/74APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE APR 24 1974

CONDITIONS OF APPROVAL, IF ANY: