

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUN 13 1974

**O. C. C.
ARTESIA, OFFICE**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4193

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name -----
2. Name of Operator Hanagan Petroleum Corporation ✓	8. Farm or Lease Name Ocotillo Hills
3. Address of Operator P. O. Box 1737, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3284 KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/24/74 TD 11158 Sh., ran 266 Jts. (11164') 17 & 20# N-80 5½" csq. cmt. two stages W/DV tool @ 9509: 1st Stage cmt. W/380 sx. Class "H" 8/10 of 1% Holide 22, 3# KCL/sx, plug down 1:20 A.M. (5/24/74), 2nd Stage cmt. W/465 sx. Class "H" 3/4 of 1% CFR-2 & 5# salt/sx & ¼# flocele, plug down 9:05 A.M. (5/24/74) T/cmt. @ 7100' by temp. survey.

6/2/74 TD. 11158, PB 11117 Pkr. 10796, Perf. 2SPI (Morrow) 10929,31,35, 37,39,62,64,74,76 & 10978 (20 holes). Swb., K0 & F natural on 3/4" ck., FTP 450# @ rate 6520 MCF.

6/3/74 Thru perfs. 10929-78, A/3000 gals. MS 7½% W/750 CFN2/bbl., treat press. 7200# (max), 6300# (min) Av. inj. rate 9.9 BPM, ISI 4500, 30" SI 2150, rec. load & cleaned up by flowing, last 40 min. 1" ck. FTP 360# @ est. rate 9500 MCF-shut-in, prep 4 Pt.

6/6/74 TD 11158, PB 11117 Pkr. 10796, Perfs. 10929-78 ran 4 pt. test, CAOF 8800 MCFGPD (see form C-122) shut-in -waiting on pipeline.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh E. Hanagan TITLE Vice-President DATE 6/12/74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 14 1974

CONDITIONS OF APPROVAL, IF ANY: