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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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DEC 1

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4193	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Hanagan Petroleum Corporation		8. Farm or Lease Name Ocotillo Hills
3. Address of Operator P. O. Box 1737 Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21 South</u> RANGE <u>26 East</u> NMPM.		10. Field and Pool, or Wildcat Avalon - Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3284' KB		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Change Prod. Zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD. 11,158 - PB TD 11,117 - Well completed w/cross-over equip. (see Otis diagram attached) to dual complete. We did not produce well dually from both zones (Wolfcamp & Morrow). First completed Morrow w/bot. pkr. @ 10,796, top pkr. @ 8776, set blanking plug @ 10,796, and produced the Wolfcamp only thru perf. 8948-68, produced approx. 20,000 MCF + 600 bbls. condensate, press. dropped too low buck line press., plan temp. abnd. Wolfcamp & produce Morrow (pf. 10,929 - 978) w/ cross-over equip. in hole as outlined by Otis (see attachment). While producing Wolfcamp. bot. pkr. was not leaking as indicated by the steady press. decline as anticipated from the Wolfcamp zone. Top pkr. not leaking, no press. between tbg. & annulus. Work to be performed immediately.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh E. Hanagan TITLE Vice President DATE 12/10/74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE DEC 18 1974

CONDITIONS OF APPROVAL, IF ANY: