

OIL CONSERVATION DIVISION

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. First St., Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED
2040 S. Pacheco
Santa Fe, New Mexico 87505

MAR 05 1997

OIL CON. DIV.

WELL API NO.

30-015-21166

5. Indicate Type of Lease

STATE ☒ X

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☐ GAS ☐
WELL ☐ WELL ☒ X OTHER ☐

2. Name of Operator

Hallwood Petroleum, Inc.

3. Address of Operator

P. O. Box 378111, Denver, CO 80237

8. Well No.

1

9. Pool name or Wildcat

Avalon Wolfcamp

4. Well Location

Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West Line

Section 21 Township 21S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RI, GR, etc.)

3284' KB 3268' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ X
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hallwood plans to plug and abandon this well that has been shut in for almost 4 years. A review of the well and future potential for possible uphole Delaware recompletion indicates that it is not economically justified and the well is low structurally. Hallwood plans to do this late in March 1997.

Notify N.M.O.C.C. in sufficient
time to witness cementing

~~the plugs casing~~

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nonya K. Durham TITLE Production Reporting Supervisor DATE 3/3/97

TYPE OR PRINT NAME Nonya K. Durham TELEPHONE NO. 303-850-6257
(This space for State Use)

APPROVED BY Jim W. Gurn BSA TITLE District Supervisor DATE 3-10-97

CONDITIONS OF APPROVAL, IF ANY:

OCOTILLO HILLS COM #1

Proposed Plugging Procedure

- 1) MIRUSU or casing pulling unit.
- 2) ND tree and NU BOP.
- 3) TIH with open-ended rental string of tubing to 7,100'.
- 4) Displace casing with plug mud/brine, then pump a 200' (50 sack) cement plug.
- 5) Pull up to 5,800', WOC, then TIH and tag cement plug. TOH w/tubing.
- 6) RU casing jacks and freepoint to cut 5 1/2" 17-20# casing as deep as possible.
- 7) TOH laying down 5 1/2" casing.
- 8) TIH with open-ended tubing to ~~5,800'~~ ^{CASING stub} and spot a 200' (50 sack) cement plug. Tag Stub
- 9) Pull up to 2,600' and pump a 200' (75 sack) surface casing shoe plug. NOTE: Casing shoe is at 2,600'. Tag Shoe.
- 10) Pull tubing to ^{350'} 600' and pump a 200' (75 sack) cement plug. Tag Shoe
- 11) ^{OR bring cement to surface} Pull to 100' and pump cement to surface.
- 12) TOH, cut off wellhead, install dryhole marker, remove all equipment and restore location.

Pertinent Formation Tops

Base of Reef	1976'
Delaware "X" Marker	3247'
Top of Bone Spring Lime	4372'
Top of 1st Bone Spring Sand	5663'
Top of 2nd Bone Spring Sand	6378'
Top of 3rd Bone Spring Sand	7855'
Top Wolfcamp	8220'