

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-21166

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
SW 935

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐ recompletion

7. Lease Name or Unit Agreement Name
Ocotillo Hills Com #1

2. Name of Operator
Mewbourne Oil Company

8. Well No.
1

3. Address of Operator
PO Box 5270, Hobbs, NM 88241

9. Pool name or Wildcat
Avalon (Strawn)

4. Well Location
Unit Letter F 1650 Feet From The north Line and 1650 Feet From The west
Section 21 Township 21S Range 26E NMPM Eddy County

10. Date Spudded 04/10/74 11. Date T.D. Reached 05/25/74 12. Date Compl. (Ready to Prod.) 02/05/98 13. Elevations (DF & RKB, RT, GR, etc.) KB-3284, GL-3268 14. Elev. Casinghead 3268

15. Total Depth 11158 16. Plug Back T.D. 9790' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name Strawn - 9764-9774 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run previously sent 22. Was Well Cored ☐

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	62	250	20	250 sxs, 14 yds.	
9.625	36, 47	2600	14.75, 12.5	1615 sxs	
5.5	17, 20	11158	8.5, 7.875	845 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.875	9705	9705

26. Perforation record (interval, size, and number)
9814-9826, 9900-08, 41" holes, 72 holes
9764-9774, .47" holes, 40 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9900-08, 9814-26	2500 gal 7.5%
9764-74	acid- 1500 gal 7.5%
	frac- 20500 gal 70% foam, 60600# proppant

28. PRODUCTION

Date First Production 02/14/98 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) prod

Date of Test 02/15/98 Hours Tested 24 Choke Size 9.5/64 Prod'n For Test Period 64 Oil - BbL. 1538 Gas - MCF 3 Water - BbL. 24031 Gas - Oil Ratio 24031

Flow Tubing Press. 1800 Casing Pressure 1800 Calculated 24-Hour Rate 64 Oil - BbL. 1538 Gas - MCF 3 Water - BbL. 3 Oil Gravity - API - (Corr.) 24031

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold Test Witnessed By co. rep.

30. List Attachments
none-logs previously filed

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ross D. Murphy Printed Name Ross D. Murphy Title District Mgr. Date 02/18/98