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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-103
Revised 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	K-4193

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JUN 28 1974

1. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. Name of Operator	Hanagan Petroleum Corporation
3. Address of Operator	P. O. Box 1737, Roswell, New Mexico 88201
4. Location of Well	UNIT LETTER <u>F</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>West</u> LINE OF SEC. <u>21</u> TWP. <u>21S</u> RSE. <u>26E</u> NMPM
5. Date Spudded	4/10/74
6. Date T.D. Reached	5/21/74
7. Date Compl. (Ready to Prod.)	Recomp. 6/24/74
8. Elevations (DF, RKB, RT, CR, etc.)	3284' KB
9. Elev. Casinghead	3268
10. Field and Pool, or Wildcat	Undesignated Wolfcamp
11. County	Eddy

12. Unit Agreement Name	----
13. Farm or Lease Name	Ocotillo Hills
14. Well No.	1
15. Total Depth	11158
16. Plug Back T.D.	Temporary T/Bot. Pkr. @ 10796
17. If Multiple Compl., How Many	Morr. temp. shut off
18. Intervals Drilled By	Rotary Tools
19. Cable Tools	Cable Tools
20. Producing Interval(s), of this completion - Top, Bottom, Name	8948-68'
21. Was Directional Survey Made	No
22. Type Electric and Other Logs Run	Schlumberger: CNL-Density & Dual Ind.-Lat.
23. Was Well Cored	No

24. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65	250	20	250 sx. + 14 yds.	Circ.
9-5/8	47 & 36	2600	14-3/4 & 12 1/2	1615 sx.	Circ.
5-1/2	17 & 20	11158	8 1/2 & 7-7/8	Two stages 845 sx	T/Cem. 7100

25. LINER RECORD				26. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	10796	Bot. Pkr. 10796 Top Pkr. 8779

27. Perforation Record (Interval, size and number)	28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Schlumberger: Tbg. gun 1 SPF (20 holes) 8948-68 (Size 0.33" diameter)	DEPTH INTERVAL 8948-68
	AMOUNT AND KIND MATERIAL USED None - Natural comp.

29. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		See enclosed C-122				S1	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/19/74	3	varies		CAOF 15,500	MCF (4 point)		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

30. Disposition of Gns (Sold, used for fuel, vented, etc.)	Test Witnessed By
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31. List of Attachments
Elec. logs, etc. already filed on original comp. - 6 C-103 & C-122

32. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Hugh E. Hanagan</u> Vice President	DATE <u>6/27/74</u>

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 24 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported.

Northern New Mexico

T. Penn., 1911.

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kittland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizle
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinebry	T. Gr. Wash	T. Toddlie	T. Entrada
T. Tubb	T. Granite	T. Wingate	T. Bone Springs
T. Drinkard	T. Delaware Sand	T. Chinle	T. Permian
T. Wolfcamp	T. 1520	T. Penn. "A"	T. Cisco (Bough C)