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NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 16 1974

SUNDRY NOTICES AND REPORTS ON WELLS O. C. C.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER FORM OR TO USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Hanagan Petroleum Corporation		5. State Oil & Gas Lease No. K-4193
3. Address of Operator P. O. Box 1737 Roswell, New Mexico 88201		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21</u> South RANGE <u>26</u> East NMPM.		8. Farm or Lease Name Ocotillo Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3284' KB		9. Well No. 1
		10. Field and Pool, or Wildcat Avalon - <u>Wolfcamp</u>
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Change Prod. zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD. 11,158 - PB TD 11,117 - Well completed w/cross-over equip. (see Otis diagram attached) to dual complete. We did not produce well dually from both zones (Wolfcamp & Morrow). First completed Morrow w/bot. pkr. @ 10,796, top pkr. @ 8776, set blanking plug @ 10,796, and produced the Wolfcamp only thru perf. 8948-68, produced approx. 20,000 MCF + 600 bbls. condensate, press. dropped too low buck line press., plan temp. abnd. Wolfcamp & produce Morrow (pf. 10,929 - 978) w/ cross-over equip. in hole as outlined by Otis (see attachment). While producing Wolfcamp. bot. pkr. was not leaking as indicated by the steady press. decline as anticipated from the Wolfcamp zone. Top pkr. not leaking, no press. between tbg. & annulus. Work to be performed immediately.

*passed
TA Zone band
12-20-74*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh E. Hanagan TITLE Vice President

DATE 12/10/74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR

DATE DEC 18 1974

CONDITIONS OF APPROVAL, IF ANY: