

C-116
Revised 1-1-65

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Mary Hall
(Signature)

PRODUCTION ANALYST

(Tilde)

4/1/81

(Date)

FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-101 and C-111
Effective 1-1-65

RECEIVED

NOV 26 1979

Operator TENNECO OIL COMPANY ✓		O.C.C. ARTESIA, OFFICE
Address 6800 Park Ten. Blvd., Suite 200 N., San Antonio, TX. 78213		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Ownership ☒	Gaslinehead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner Hanagan Petroleum Corp., P.O. Box 1727, Roswell, N.M. 88201

DESCRIPTION OF WELL AND LEASE