

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

FEB 18 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4193	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company ✓		8. Farm or Lease Name Ocotillo Hills Com
3. Address of Operator 6800 Park Ten Blvd, Suite 200 North San Antonio, Texas 78213		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>West</u> THE <u>21</u> LINE, SECTION <u>21S</u> TOWNSHIP <u>26E</u> RANGE <u>26E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3284' KB		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Plug back to Wolfcamp</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU wireline truck.
- RIH w/blanking plug and set in Otis X nipple at 10805'. POOH.
- RU NOWSCO. Pressure up to 4700 psi on tbq.
- RIH w/tool. Slide sleeve. Could not move sleeve located at 8781'. Bled well down.
- RIH w/blanking plug and set @ 8770' above sliding sleeve. POOH.
- RU BOP.
- Unlatch from on-off tool and POOH w/tubing.
- RU tbq testers. Test tbq in hole. Latched on to on-off tool.
- Fill csg w/packer fluid. Swab tbq. down.
- RIH to pull plug. Tbg filled w/fluid to 2600'. Csg on vacuum.
- RU wireline truck. RIH and pulled plug @ 10805'.
- Removed wellhead. Put on BOP.
- Unset packer and attempted to POOH. Tbg appeared stuck.
- RU electric line unit and cut tbq at 10785'.
- POOH w/tbg and packer. RU wireline truck, RIH and set cast iron bridge plug at 10784'. POOH.
- TIH w/tbg and packer. Set packer @ 8354' w/12000 psi Compression.
- Loaded backside pressure tested to 300 psi for 5 minutes. It held.
- Make deliverability test. Shut well in due to curtailment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert A. Mathew TITLE Prod. Engr. Supervisor DATE 2/16/83

Original Signed By
Leslie A. Clements

APPROVED BY _____ TITLE Supervisor District II DATE JAN 22 1983

CONDITIONS OF APPROVAL, IF ANY: